

FOR KCC USE:

FORM C-1 7/9

EFFECTIVE DATE: 8/22/94

State of Kansas

FORM MUST BE TYPE

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 8 19 94 month day year

Spot W/2 E/2 SW Sec 32 Twp 9 S, Rg 33 East West

OPERATOR: License # 5422 Name: Abercrombie Drilling, Inc. Address: 150 N. Main, Suite 801 City/State/Zip: Wichita, KS 67202 Contact Person: Mark Galyon Phone: (316) 262-1841

1320 feet from South / North line of Section 1650 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684 Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Thomas Lease Name: Lunsway Well #: 1 Field Name: WC

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWD Disposal X Wildcat Cable Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): LKC Nearest lease or unit boundary: 1320 Ground Surface Elevation: unknown 3200 APP. feet MS.

If OAWD: old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 300' Depth to bottom of usable water: 1800

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location: N/A

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350' Length of Conductor pipe required: 0 Projected Total Depth: 4750 Formation at Total Depth: Mississippi

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with Kansas Statutes, Chapter 101, et. seq. It is agreed that the following minimum requirements will be met:

RECEIVED STATE CORPORATION COMMISSION

AUG 16 1994 08-16-1994

CONSERVATION DIVISION WICHITA, KANSAS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement slurry to a depth of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-15-94 Signature of Operator or Agent: Mark R. Galyon Title: Vice President

FOR KCC USE: API # 15-193-20625-00-00 Conductor pipe required NONE feet Minimum surface pipe required 350' feet per Alt. X(2) Approved by: CB 8/16/94 This authorization expires: 2/16/95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

32 9 33

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie Drilling, Inc.
 LEASE Lunsway
 WELL NUMBER 1
 FIELD WC

LOCATION OF WELL: COUNTY Thomas
1320 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 32 TWP 9S RG 33W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

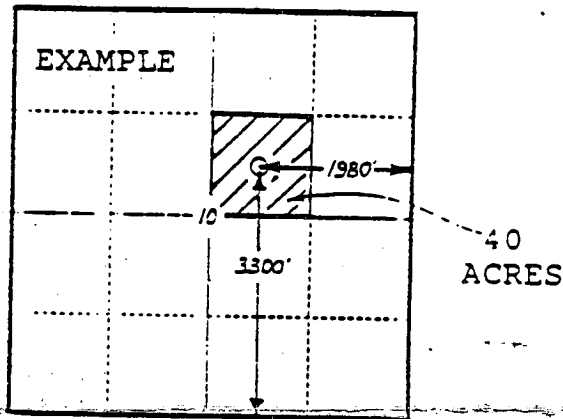
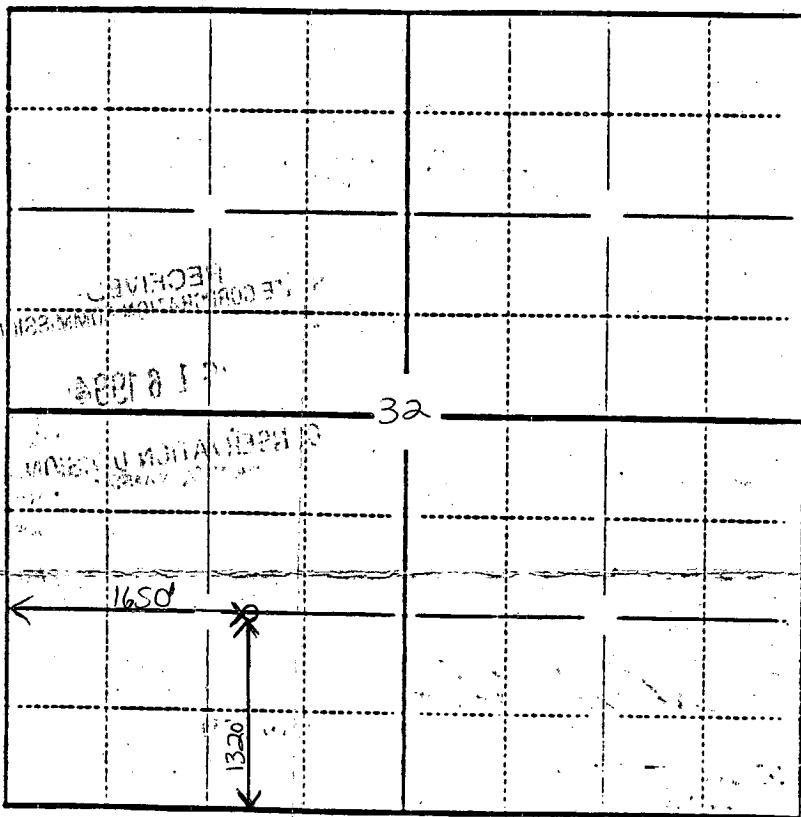
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section-corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.