

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: February 22, 1986
month day year

API Number 15- 193-20,396-00-00

OPERATOR: License # 4335

SW. SE. NE ... Sec 15. Twp 9. S, Rge 33. East West

Name Terrol Energy, Inc.

Address 309 Hyland Drive

City/State/Zip Evergreen, Colorado 80439

Contact Person Terry D. Enright

Phone (303) 830-2755

2970! Ft North from Southeast Corner of Section

990! Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241

Name Emphasis Oil Operations

City/State Russell, Kansas 67665

Nearest lease or unit boundary line 990 feet.

County Thomas

Lease Name Friesen Well# 1-15

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 400 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1800 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 350*** feet

Conductor pipe if any required 0 feet

Ground surface elevation 3127 feet MSL

This Authorization Expires 8-18-85

Approved By 2-18-86 [Signature] Ret. / 100 #B

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5200 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

*** Production String will be cemented immediately.

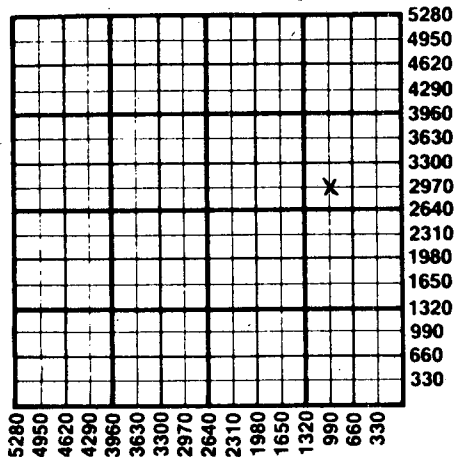
Date 2/14/86 Signature of Operator or Agent Terry D. Enright

Title President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
02-18-1986
FEB 18 1986

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**