

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date MAY 25 1986 month day year 8.04

API Number 15-193-20,408-00-00

OPERATOR: License # 5923 AMERICAN PETROLEUM COMPANY, INC. 400 N. WOODLAWN, SUITE 111 WICHITA, KANSAS 67208 JAMES BARVAIS (316) 684-5273

SW. NE. NE. Sec. 15 Twp. 9 S, Rg. 33 East West 4290 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 1640 KCC#9187 WESTERN WELL DRILLING, INC. HENDERSON, COLORADO

Nearest lease or unit boundary line 990 feet

County THOMAS

Lease Name FRIESEN Well # 2-15

Ground surface elevation 3117 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield X Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 200

Depth to bottom of usable water 1725

Surface pipe planned to be set 290 ±

Projected Total Depth 1400 feet

Formation FT. HAYS

If OWWO: old well info as follows: Operator NOT APPLICABLE Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 5-23-86 Signature of Operator or Agent JAMES T. BARVAIS Title PRESIDENT

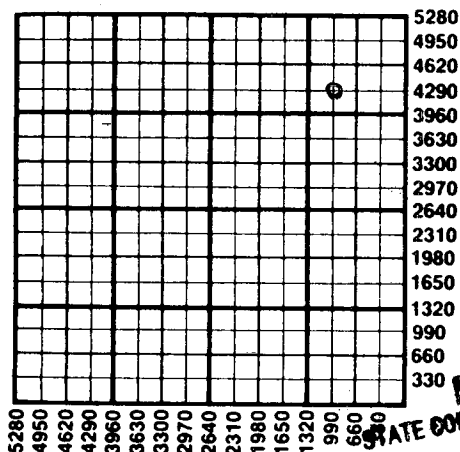
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 11-23-86 Approved By 5-23-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or termi-

A Regular Section of Land 1 Mile = 5,280 Ft.



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CONSERVATION DIVISION
WICHITA, KANSAS

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-2238