State of Kansas TON TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

	_			(see rules on r	
Starting D	- ate:	6	21 85		API Number 15- 193-20,360-00-00
3 tg		month	day year	10:37	_ East
OPERATO	OR: License #	5151		•••••	SW. NW. Sec .27. Twp 9. S, Rge 3.3. West
OPERATOR: License #					
Address300 Sutton Place					3300. Ft North from Southeast Corner of Section
City/State/Zip Wichita, KS 67202					
Contact PersonJim Thatcher					(Note: Locate well on Section Plat on reverse side)
Phone316-265-3351					Nearest lease or unit boundary line feet.
CONTRACTOR: License #5302					County Thomas
Name Red Tiger Drilling Co.					Lease Name Jean Well# .1-27
City/Sta	_{te} Wichit	a, KS 6	7202		Domestic well within 330 feet: ☐ yes ☒ no
Well Drill	led For:	Well Class:	Туре Е	quipment:	Municipal well within one mile: ☐ yes ☒ no
[X]_Oil	☐ Swd	☐ Infield	[X Muc	Rotary	and and mitte
☐ Gas	🗌 lnj	☐ Pool Ext.	☐ Air	Rotary	Depth to Bottom of fresh water
	Expl	⊠ _Wildcat	☐ Cab	le	Lowest usable water formation
If OWWO: old weil info as follows:					Depth to Bottom of usable water
Operator					Surface pipe by Alternate: 1 🗌 2 💢
Weli Name				• • • • • • • • • • • • • • • • • • • •	Surface pipe to be set329 feet
Comp Date Old Total Depth					Conductor pipe if any requirednone feet
Projected Total Depth47.5.Q					Ground surface elevation feet MSL
Projected Formation at TDMISS					This Authorization Expires
Expected Producing FormationsLansing/CheroSd					Approved By 6 - 20 - 85
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging bole to K.C. specifications. WHC JUNIE 6-20-85					
Date Signature of Operator or Agent					

HECEIVEL)

PLATE CORPORATION COMMISSION Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

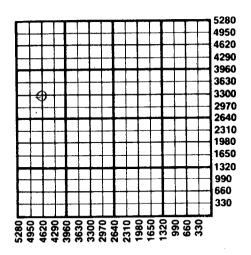
JUN 2 0 1985

06-20-1985

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on AÇO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238