

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 23, 1985
month day year

API Number 15- 193-20,343-00-00

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 South Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Brad Lehl
Phone (316) 267-7336

SE SW NE Sec 28 Twp 9 S, Rge 33
(location) East West

2970' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State 801 Union Center, Wichita, KS 67202

Nearest lease or unit boundary line 330 feet
County Thomas
Lease Name Herbel Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4750' feet
Projected Formation at TD Mississippian
Expected Producing Formations Lansing, Cherokee

Depth to Bottom of fresh water 250 290 MHC feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1825 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required none feet
Ground surface elevation not available feet MSI
This Authorization Expires 7-11-85
Approved By 1-11-85 E

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-10-85 Signature of Operator or Agent

 Title President

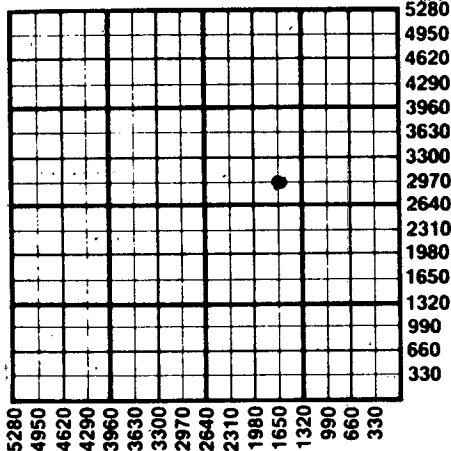
MHC/KOHE 1-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION
 01-11-1985
 JAN 11 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238