

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 05 24 85 .....  
month day year

API Number 15- 193-20,355-00-00

OPERATOR: License # 7506

C SE SE SW Sec 32 Twp 9 S, Rge 33  East  
(location)  West

Name First Energy Corporation  
Address 16701 Greenspoint Park Dr., St. 200  
City/State/Zip Houston, TX 77060  
Contact Person Bill Dean  
Phone 713-847-5755

330 ..... Ft North from Southeast Corner of Section  
2970 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Nearest lease or unit boundary line 330 ..... feet.  
County Thomas

Name Murfin Drilling Company  
City/State Wichita, KS 67202

Lease Name Vonna Lunsway Well# 48-32

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield              | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input checked="" type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat              | <input type="checkbox"/> Cable                 |

- Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4800' ..... feet  
Projected Formation at TD Miss. .....  
Expected Producing Formations Miss. .....

Depth to Bottom of fresh water 150 300 ..... feet  
Lowest usable water formation Dakota .....  
Depth to Bottom of usable water 1700 ..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 350 ..... feet  
Conductor pipe if any required N/A ..... feet  
Ground surface elevation --- ..... feet MSL  
This Authorization Expires 11-22-85  
Approved By 5-22-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

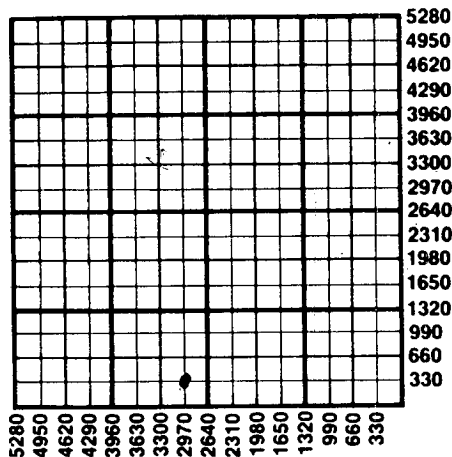
Date 5-22-85 Signature of Operator or Agent

*[Signature]*  
Title Ass't. Drilling Manager  
J. E. Goss, Agent for Operator  
Form C-1 4/84  
MHC/KOHE 5-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

MAY 22 1985  
05-22-1985  
CONSERVATION DIVISION  
Wichita, Kansas

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238