

FOR KCC USE:

EFFECTIVE DATE: 9-6-94

DISTRICT # 4

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 9 15 94 month day year

SE SW NE Sec 10 Twp 9 S. Rg 32 E88 XX West

OPERATOR: License # 5058 Griggs Oil, Inc. 100 N. Main, Suite 1010 Wichita, KS 67202 Contact Person: Jim Collins 316-267-7779

2310 feet from South North line of Section 1650 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 30684 Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side. County: Thomas Lease Name: Wilson Well #: 1-10 Field Name: Wildcat

Well Drilled For: Oil X Gas OWD Seismic Other Well Class: Enh Rec Storage Disposal # of Holes Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated/Spaced Field? yes X no Target Formation(s): LKC Nearest lease or unit boundary: 1650 Ground Surface Elevation: 3004 feet MSL

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 95-200 Depth to bottom of usable water: 1700-1760 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: (260) 200 Length of Conductor pipe required: 0 Projected Total Depth: 4600 Formation at Total Depth: Miss Water Source for Drilling Operations: X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Applied For Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

STATE OF KANSAS RECEIVED SEP 02 1994 11-02-1994 CONSERVATION COMMISSION

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9-1-94 Signature of Operator or Agent: Title: Vice President

FOR KCC USE: API # 15- 193-20626-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X @ Approved by: CB 9-2-94 This authorization expires: 3-2-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

10 9 32

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Griggs Oil, Inc.
 LEASE Wilson
 WELL NUMBER 1-10
 FIELD Wildcat

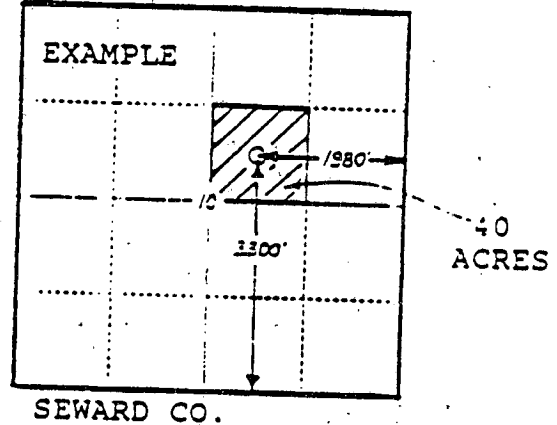
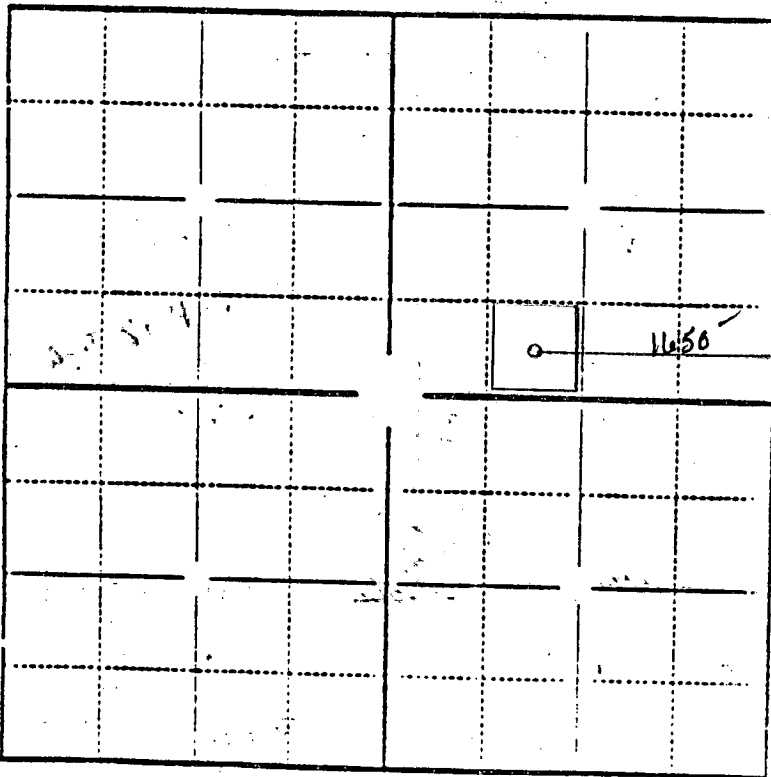
LOCATION OF WELL: COUNTY Thomas
2310 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 10 TWP 9S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE SE - SW - NE

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE NW SE SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.