FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGHED ALL BLAHKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Hust be approved by the kind of	, days prior to community well
Expected Spud Date January 1990	SW SE sec .16 Twp 9 s, Rg $\frac{32}{x}$ West
month day year	
OPERATOR: License #32.95	1,980 feet from East line of Section
Name: David W. Clothier	(Note: Locate well on Section Plat Below)
Address: 225 N. Market. #333	(More: Focard Merr out Section Plat Below)
City/State/Zip: .Wi.ChitaKS67.2.02	County: Thomas
Contact Person: David.WClothier	tease NameKellerlONWOOMWWett #: 1-16
Phone: .3.1626.79.22.7	Field Name: .Wildcat
	Is this a Prorated Field? yes .X. no
6033	Target Formation(s):Mississippi
CONTRACTOR: License #: 6033 Name: Murfin Drilling	Nearest lease or unit boundary:660'
RONG:	Ground Surface Elevation: .3.0.5.7.' feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
wett britted rot.	Municipal well within one mile: yes no
X oil Inj Infield .X Mud Rotary	Depth to bottom of fresh water: 250'
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:1.950'
X. OMMO Disposal .X. Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned-to-be set:278!
	Length of Conductor pipe required:
If OWNO: old well information as follows:	Projected Total Depth: 4,740'
Operator: Trend Exploration	Formation at Total Depth: Mississippian
Well Name: #1 Page	Water Source for Drilling Operations:
Comp. Date: 3/12/69 Old Total Depth4.740	well farm pond .X. other
	DWR Permit #:N./.a
Directional, Deviated or Horizontal wellbore? yes x no	Will Cores Be Taken?: yes X no
If yes, total depth location:	If yes, proposed zone:
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<u>AFFIDAVI</u>	<u>T</u>
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:	
 The appropriate district office shall be notified before setting surface pipe; The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface 	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;	
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is no	cessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days	
of spud date. In all cases, notify district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: 17/27/89. Signature of Operator or Agent: Wall wall all all all all all all all all	
5200 L > FO	R KCC USE:
5280 4950	103 2004 400-070
	1 # 15- 193-20011-4-00-00 nductor pipe required 1000 feet
4290	nimum surface pipe required 278 feet per Alt. XQ
1 1 3630 L = 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	proved by: 29 12-27-89
	FECTIVE DATE: 1-1-90
2970 NI S & S TI	is authorization expires: 6-27-90 his authorization void if drilling not started within
1 1 2310 H S	
	months of effective date.)
1980 N 200 Sp	ud date: Agent: W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.