

EFFECTIVE DATE: 12-06-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 4⁶, 1989
month day year

SE NE NE 20 9 East
Sec Twp S, Rg 32 X West

OPERATOR: License # 03581
Name: Red Oak Energy, Inc.
Address: 111 W. Douglas Ste 507
City/State/Zip: Wichita, Ks. 67202
Contact Person: Kevin Davis
Phone: (316) 265-9925

4290 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Co.

County: Thomas
Lease Name: Steinle Well #: 1-20
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Lansing, Marmaton
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3085 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1950
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: none
Projected Total Depth: 4700
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond ... other

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 28, 89 Signature of Operator or Agent: Min C. [Signature] Title: PRESIDENT

5280	
4950	
4620	
4290	*
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
CONSERVATION COMMISSION
11-30-1989
NOV 30 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 193-20,496-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. X(2)
Approved by: DPW 12-01-89
EFFECTIVE DATE: 12-06-89
This authorization expires: 6-01-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

20
9
32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.