

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 10 1989
month day year

NE SW NE Sec 21 Twp 9 S, Rg 32 X East West

3630' feet from South line of Section
1650' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 200 E. First, Suite 208
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316-263-8787

County: Thomas
Lease Name: Renner Well #: 1-21
Field Name: WC

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling Co.

Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 3078' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1900'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
..... well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O/WO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If O/WO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

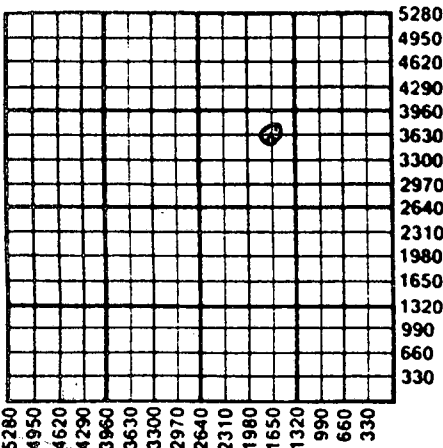
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of-spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-25-89 Signature of Operator or Agent: [Signature] Title: President



RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1989
05-26-1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 193-29,480-00-00
Conductor pipe required None feet
Minimum surface pipe required 250' feet per Alt. X
Approved by: DPW 05-26-89
EFFECTIVE DATE: 05-31-89
This authorization expires: 11-26-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

21
9
32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.