

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-24-93

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEAT... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5-19-1993 month day year

Spot NE NE NW Sec 21 Twp 9 S Rg 32 XX East West

OPERATOR: License # 4629 BRITO OIL COMPANY, INC. Address: 200 E. First, Suite 208 Wichita, KS 67202 Contact Person: Raul F. Brito Phone: 316-263-8787

330' feet from South / North line of Section 2970' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684 Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Thomas Lease Name: Renner Well #: B-1 Field Name: OHL NW

Well Drilled For: Well Class: Type Equipment: X.. Oil ... Enh Rec ... Infield X. Mud Rotary ... Gas ... Storage X. Pool Ext. ... Air Rotary ... OWMO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X.. no Target Formation(s): Lansing, Marm, Chero. Nearest lease or unit boundary: 330' Ground Surface Elevation: 3079' feet MSL

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X.. no Public water supply well within one mile: yes X.. no Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1950'

Directional, Deviated or Horizontal wellbore? ... yes X. no If yes, true vertical depth: Bottom Hole Location:

Surface Pipe by Alternate: 1 X.. 2 Length of Surface Pipe Planned to be set: 280' Length of Conductor pipe required: None Projected Total Depth: 4800' Formation at Total Depth: Mississippian

Water Source for Drilling Operations: X well ... farm pond ... other DVR Permit #: Will Cores Be Taken?: ... yes X. no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-15-93 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15-199-20610-00-00 Conductor pipe required None feet Minimum surface pipe required 280 feet per Alt. X(2) Approved by: CB 4-19-93 This authorization expires: 10-19-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION APR 16 1993 04-16-1993 CONSERVATION DIVISION Wichita, Kansas

21 22

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

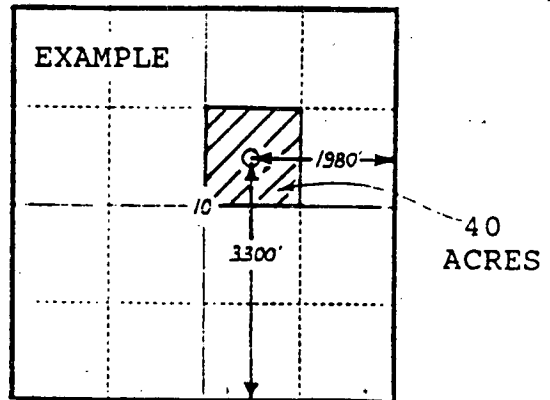
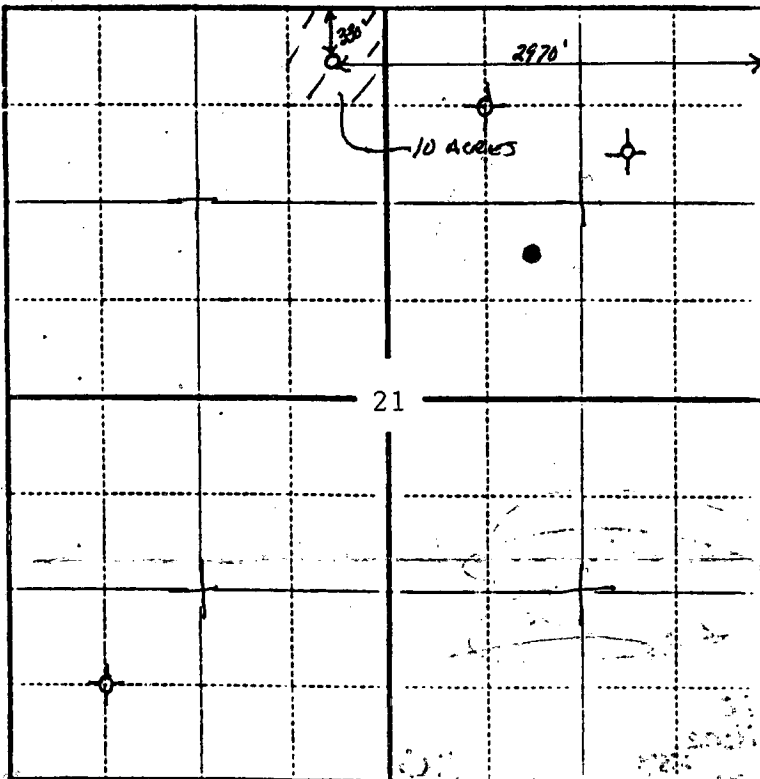
API NO. 15- _____
 OPERATOR Brito Oil Company, Inc. LOCATION OF WELL: COUNTY Thomas
 LEASE Renner 330 feet from ~~south~~/north line of section
 WELL NUMBER #B-1 2970 feet from east/~~west~~ line of section
 FIELD OHL NW SECTION 21 TWP 9S RG 32W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - NE - NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Thomas County, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.