

Must be approved by the K.C.C. five (5) days prior to commencing well

April 7, 1989
Expected Spud Date month day year

NE SE SE 22 9 32 East
..... Sec Twp S, Rg West

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address: 200 E. First St., Suite 414
City/State/Zip: Wichita, KS 67202
Contact Person: Bill Anderson
Phone: (316) 265-7929

..... 990 feet from South line of Section
..... 330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Thomas
Lease Name: Bertrand Well #: 1
Field Name: Ohl
Is this a Prorated Field? yes no
Target Formation(s): Lansing/KC
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3064 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1800 1900
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: N.A.
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
..... well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1989
03-30-1989
CONSERVATION DIVISION
Wichita, Kansas

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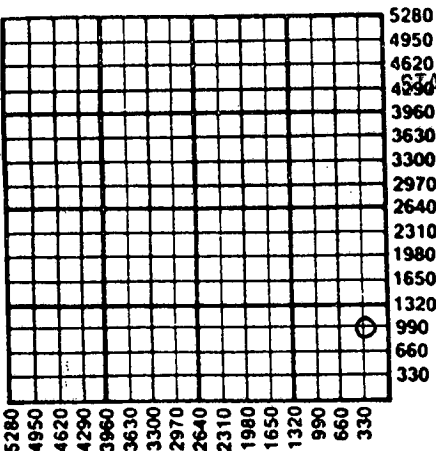
The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Mar. 29, 1989 Signature of Operator or Agent: William P. Anderson Title: Secy-Treas.



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FOR KCC USE:

API # 15-193-20,478-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 250' feet per Alt. 2

Approved by: LKM 3-30-89

EFFECTIVE DATE: 4-4-89

This authorization expires: 9-30-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

R
U
32W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.