

EFFECTIVE DATE: 8-15-90

Must be approved by the K.C.C. five (5) days prior to commencing well

FAX

Expected Spud Date 8-13-90  
month day year

W/2..SE N.W. Sec 25.. Twp .9... S, Rg .32.. X West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway, Suit 1040  
City/State/Zip: Wichita, KS 67202-4224  
Contact Person: James B. Devlin  
Phone: (316)262-2502

.....3300..... feet from South line of Section  
.....3630..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4958  
Name: Mallard JV, Inc.

County: Thomas  
Lease Name: Robbens Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? .... yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3034 feet MSL  
Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1500  
Surface Pipe by Alternate: .... 1 X 2  
Length of Surface Pipe Planned to be set: 350  
Length of Conductor pipe required: .....  
Projected Total Depth: 4700  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
..... well X farm pond .... other

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: .... yes X no  
If yes, proposed zone: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-7-90 Signature of Operator or Agent: [Signature] Title: Agent

**CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL**

**KCC OFFICE USE ONLY**

Wmlw 8-10-90  
CT 9:05 AM CT

FOR KCC USE:

API # 15- 193-20,524-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 350 feet per Alt. • ②  
 Approved by: mhw 8-10-90  
 EFFECTIVE DATE: 8-15-90  
 This authorization expires: 2-10-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
08-08-1990  
AUG 9 1990  
CONSERVATION DIVISION  
Wichita, Kansas



**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

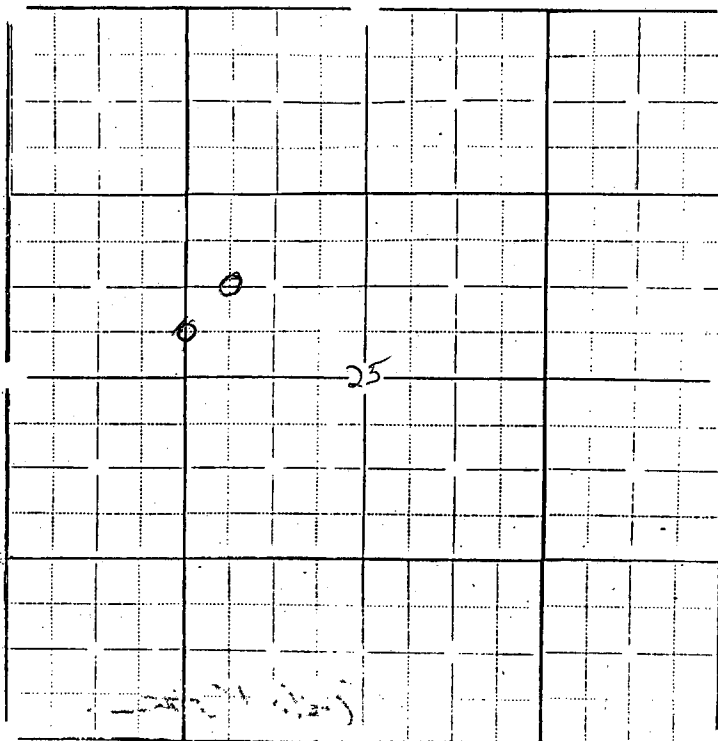
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Viking Resources, Inc. LOCATION OF WELL: W/2 SE NW 25-9-32W  
 LEASE Robbens 3300 feet north of SE corner  
 WELL NUMBER 1 3630 feet west of SE corner  
 FIELD Wildcat NW Sec. 25 T 9 R 32W E/W  
 COUNTY Thomas  
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE W/2 SE NW IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat. X

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1/2 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same or common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Robert Clark  
 Date 8-7-90 Title Agent

CONTACT DISTRICT  
OFFICE PRIOR  
TO SCHEDULING  
FOR APPROVAL

KCC OFFICE OF THE SECRETARY  
W  
TO

