

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓DA

Expected Spud Date. August 15, 1988  
month day year

API Number 15-193-20,468-00-00

OPERATOR: License # 6484  
Name Anderson Energy, Inc.  
Address 200 E. First St., Suite 414  
City/State/Zip Wichita, KS 67202  
Contact Person Bill Anderson  
Phone 316/265-7929

SE SE SE Sec 16 Twp 9 S, Rg 32  East  West  
330 Ft. from South Line of Section  
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
Name Red Tiger Drilling Company  
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet  
County Thomas  
Lease Name Keller 'C' Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 3075 est. feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

Depth to bottom of fresh water 200  
Depth to bottom of usable water 1800  
Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 250  
Conductor pipe required N.A.  
Projected Total Depth 4700 feet  
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/8/88 Signature of Operator or Agent William L. Anderson Title Secy-Treas.

For KCC Use:

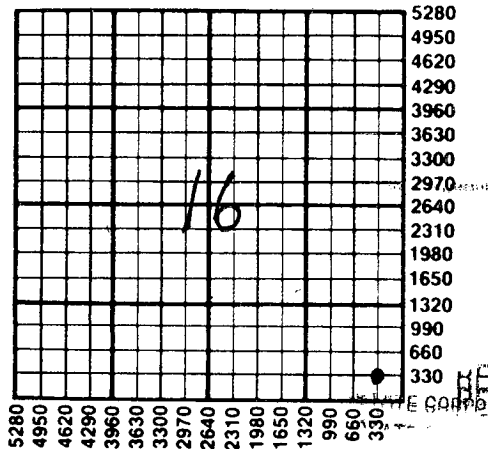
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 250 feet per Alt.  (2)  
This Authorization Expires 2-9-89 Approved By LKM 8-9-88

EFFECTIVE DATE: 8-14-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
4116 9 1988  
08-09-1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238