

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 4, 1986
month day year

API Number 15- 193-20,397-00-00
_____ East

OPERATOR: License # 4335
Name Terrol Energy Inc.
Address 309 Hyland Drive
City/State/Zip Evergreen, CO 80439
Contact Person Terry D. Enright
Phone 303 830-2755

N/2 SW SW Sec. 19 Twp. 9 S, Rg. 32 West
..... 990 Ft. from South Line of Section
..... 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Box 506, Russell, KS 67665

Nearest lease or unit boundary line .. 660 feet
County Thomas

Lease Name Keller Well # 1-19
Ground surface elevation 3104 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water ~~400~~ 250
Depth to bottom of usable water 1800

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 350***

Conductor pipe required 0
Projected Total Depth 5200 feet
Formation Arbuckle

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

***production-string will be cemented imm.

Date 3/3/86 Signature of Operator or Agent Sherril Bohlan Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2
This Authorization Expires 9-3-86 Approved By 3-3-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

RECEIVED

STATE CORPORATION COMMISSION

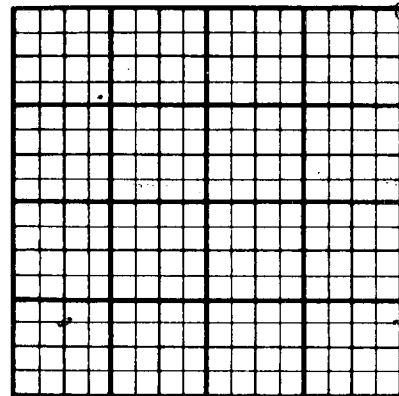
03-03-1986

MAR 3 - 1986

1. Notify District office before setting surface casing.
Set surface casing by circulating cement to the top.
2. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
3. Notify District office 48 hours prior to old well workover or re-entry.
4. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION

Wichita, Kansas



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238