

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 9..... 23..... 87.....
month day year

API Number 15— 193-20,449-00-00

OPERATOR: License #..... 7506.....

W/2 SW SE Sec. 34 Twp. 9 S, Rg. 32W — East
— West

Name First Energy Corporation

660 Ft. from South Line of Section

Address 16701 Greenspoint Park Dr.

2310 Ft. from East Line of Section

City/State/Zip Houston, TX 77060

(Note: Locate well on Section Plat on reverse side)

Contact Person Jim Hughes

Nearest lease or unit boundary line 660 feet

Phone 713-875-5755

County Thomas

CONTRACTOR: License #..... 5302.....

Lease Name Metter Well # 1

Name Red Tiger Drilling Co.

Ground surface elevation feet MSL

City/State Wichita, Kansas 67202

Domestic well within 330 feet: —yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: —yes no

Oil — Storage — Infield — Mud Rotary

Depth to bottom of fresh water 250

— Gas — Inj Pool Ext. — Air Rotary

Depth to bottom of usable water 250 1850

— OWWO — Expl Wildcat — Cable

Surface pipe by Alternate: 1 — 2

If OWWO: old well info as follows:

Surface pipe planned to be set 350'

Operator

Conductor pipe required N/A

Well Name

Projected Total Depth 4700 feet

Comp Date..... Old Total Depth.....

Formation Mass

I certify that well will comply with K.S.A. 55-101, et seq., and Section 1601, plugging hole to K.C. Code 16-101.

Date 9-17-87 Signature of Operator or Agent

Title Owner

BY RED TIGER DRILLING CO.

For KCC Use:

Conductor Pipe Required .. feet; Minimum Surface Pipe Required 300 feet per Alt. 2

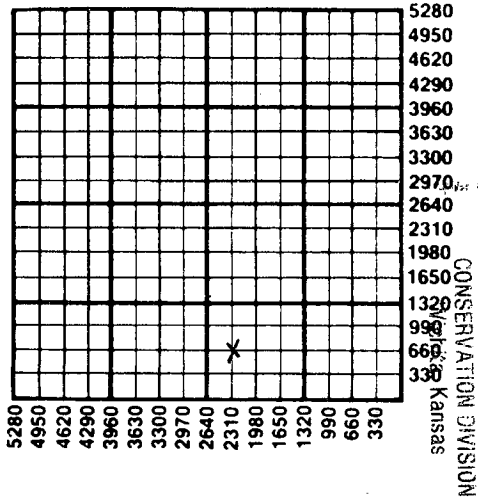
This Authorization Expires 3-17-88 Effective 9-22-87 Approved By RTH 9-17-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



SEP 17 1987

STATE CORPORATION COMMISSION

RECEIVED

09-17-1987

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238