

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 20, 1987 month day year

API Number 15- 179-20,890-00-00

OPERATOR: License # 6066 Name Skyline Petroleum Address P.O. Box 70 City/State/Zip Hays, KS 67601 Contact Person Dan Schippers Phone (913) 625-0020

SW/4 SE/4 SW/4 Sec. 29. Twp. 9. S, Rg. 26. West 330 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown City/State

Nearest lease or unit boundary line 330 feet County Sheridan

Lease Name Minium 'A' Well # 1 Ground surface elevation 2650 est. feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 150 Depth to bottom of usable water 1400 Surface pipe planned to be set 240 Projected Total Depth 4100 feet Formation Lansing-K.C.

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 3/10/87 Signature of Operator or Agent Title MANAGER

For KCC Use:

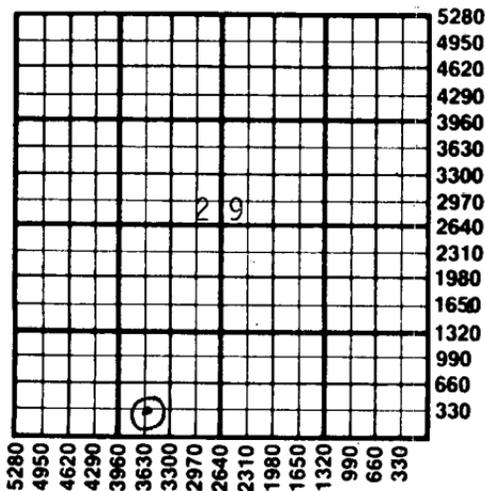
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 7-11-87 Approved By 3-11-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



MAR 1 1 1987

03-11-1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 20, 1987 month day year

API Number 15- 179-20,890-00-00

OPERATOR: License # 6066 Name Skyline Petroleum Address P.O. Box 70 City/State/Zip Hays, KS 67601 Contact Person Dan Schippers Phone (913) 625-0020

SW/4 SE/4 SW/4 Sec. 29 Twp. 9 S, Rg. 26 X West 330 Ft. from South Line of Section 3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Unknown City/State

Nearest lease or unit boundary line 330 feet

County Sheridan

Lease Name Minium 'A' Well # 1

Ground surface elevation 2650 est. feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 150

Depth to bottom of usable water 1400

Surface pipe planned to be set 240

Projected Total Depth 4100 feet

Formation Lansing-K.C.

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 3/19/87 Signature of Operator or Agent Title MANAGER

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 7-11-87 Approved By 3-11-87

3-20-87 3-21-87 PLUGGING PROPOSAL IF ABOVE IS D & A Water well Deep 3-20-87

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and sxs of. Includes entries for 1st through 5th plugs and rathole/mousehole.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 179-20,890 Legal... Surface casing of... feet set with... sxs at... hours... Alternate 1... or 2... surface pipe was used. Alternate 2 cementing was completed @... ft. depth with... sxs on... Hole plugged... 19... agent

RECEIVED STATE CORPORATION COM MAR 12 1987 Form C-1 6/85

APR 22 1987 04-22-1987 CONSERVATION DIVISION Wichita, Kansas