

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 10 87 month day year

API Number 15-179-20,907-00-00

OPERATOR: License # 5146 Name Rains & Williamson Oil Co., Inc. Address 220 West Douglas, Suite 435 City/State/Zip Wichita, KS 67202 Contact Person Juanita Green Phone (316) 265-9686

SE NE NE Sec. 27 Twp. 9 S, Rg. 26 4290 Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146 Name Same as Above City/State

Nearest lease or unit boundary line 330 feet County Sheridan Lease Name GEORGE SIMON Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 150 Depth to bottom of usable water 1350 Surface pipe by Alternate 1 2 X Surface pipe planned to be set 300 Conductor pipe required -0- Projected Total Depth 4100 feet Formation Lansing

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 9-2-87 Signature of Operator or Agent Wilson Rains Title PRESIDENT

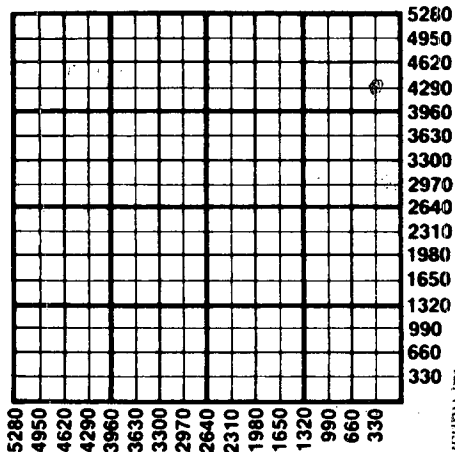
For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 3-8-88 Effective 9-8-87 Approved By A.H. 9-3-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



CONSERVATION DIVISION  
 Wichita, Kansas

SEP 3 1987

STATE CORPORATION COMMISSION

RECEIVED

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

09-03-1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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NW SE SW Sec. 27 Twp. 9 S, Rg. 26 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2310 feet depth with 25 sxes of 60-40 poz., 6% gel, 3% cc. 2nd plug @ 1050 feet depth with 100 sxes of 60-40 poz., 6% gel, 3% cc. 3rd plug @ 350 feet depth with 40 sxes of 60-40 poz., 6% gel, 3% cc. 4th plug @ 40 feet depth with 10 sxes of 60-40 poz., 6% gel, 3% cc. 5th plug @ feet depth with sxes of (2) Rathole with 15 sxes (b) Mousehole with sxes

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-179-20,907 Surface casing of feet set with sxes at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxes on 19 Hole plugged 19, agent Received KCC District #6

RECEIVED STATE CORPORATION COMMISSION 10-09-1987 SEP 8 1987 OCT 9 1987 CONSERVATION DIVISION Wichita, Kansas Hays, KS Form C-1 12/85