

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 month 10 day 87 year

API Number 15-179-20,911-00-00

OPERATOR: License # 7448
Name Burch Exploration Inc.
Address 11225 Edinborough Way
City/State/Zip Parker, Colo. 80134
Contact Person David Burch
Phone 303-841-9417

NW NW NW Sec 20 Twp 9 S, Rg 26
4950 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name Golden Eagle Drilling Inc.
City/State McCook, Ne. 69001

Nearest lease or unit boundary line 330 feet
County Sheridan
Lease Name Simon Well # 1

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2675 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 200
Depth to bottom of usable water 250 1400
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300
Conductor pipe required 0
Projected Total Depth 4100 feet
Formation LKC

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-20-87 Signature of Operator or Agent [Signature] Title agent

For KCC Use:

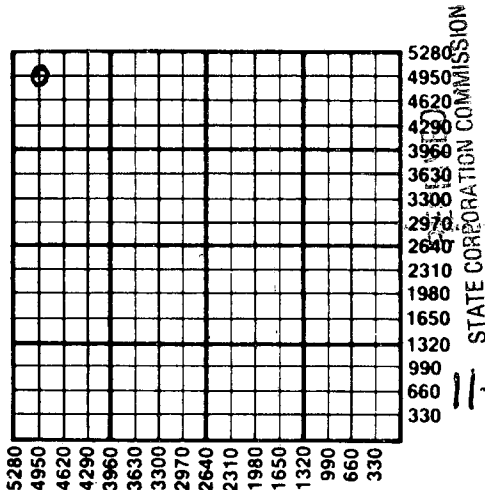
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X 2
This Authorization Expires 5-23-88 Approved By [Signature] 11-23-87

EFFECTIVE DATE: 11-28-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV 23 1987

CONSERVATION DIVISION
 Wichita, Kansas

11-23-1987

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238

Doc Boschell

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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month day year

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Date 11-20-87 Signature of Operator or Agent [Signature] Title [Signature]

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2
This Authorization Expires 5-23-88 Approved By [Signature] 11-23-87

EFFECTIVE DATE: 11-28-87 Jan 9-1988
Hall

Water Well Jib S.

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2810 or formation with 20 feet of 60-40 POZ
2nd plug @ ft. deep 2040 or formation with 100 feet of 60-40
3rd plug @ ft. deep 385 or formation with 40 feet of 60-40
4th plug @ ft. deep 40 or formation with 10 feet of 60-40
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet 10 s x s (b) Mousehole to surface minus 5 feet 10 s x s

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-179-20,911
Surface casing of feet set with sxs at hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with KCC Ex on 19
Hole plugged 19, agent

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

NOV 25 1987
11-25-1988

Form C-1 11/86