

EFFECTIVE DATE: 12-4-95
DISTRICT # 4
SGA? Yes...No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... January 3rd 1996
month day year

Spot 170' SNE. NE. - NE.. Sec 15.. Twp 9... S, Rg 26. X East

OPERATOR: License # 31701
Name: Lester Senesac Oil & Gas Exploration
Address: P.O. Box 305
City/State/Zip: Hill City, Kansas 67642
Contact Person: Lester Senesac
Phone: (913) 674-2298

500 feet from North line of Section
330 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sheridan
Lease Name: Reidel Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 31548
Name: Discovery Drilling Co., Inc.

Is this a Prorated/Spaced Field? yes X.. no
Target Formation(s): Lansing-KC
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWHO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Ground Surface Elevation: 2655 EST feet MSL
Water well within one-quarter mile: yes X.. no
Public water supply well within one mile: yes X.. no

Depth to bottom of fresh water: ... 180' 200'
Depth to bottom of usable water: ... 1200' 1355'
Surface Pipe by Alternate: 1. X.. 2

If OWHO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: 200' 250'
Length of Conductor pipe required: None
Projected Total Depth: 4100'

Formation at Total Depth: Lansing - KC
Water Source for Drilling Operations:
... well X.. farm pond other

Directional, Deviated or Horizontal wellbore? yes X.. no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: yes X.. no
If yes, proposed zone:

AFFIDAVIT

RECEIVED
STATE CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

NOV 29 1995
11-29-1995
CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/20/95 Signature of Operator or Agent: Thomas H. [Signature] Title: Agent

FOR KCC USE:
API # 15- 179-210820000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X (2)
Approved by: JK 11-29-95
This authorization expires: 5-29-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15
9
26W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

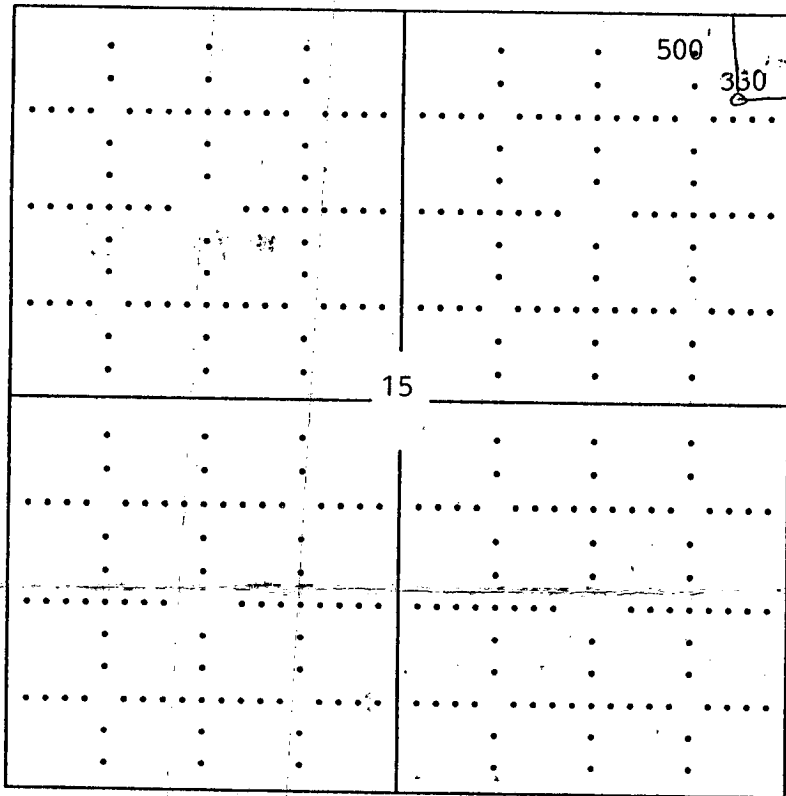
API NO. 15- _____
 OPERATOR Lester Senesac Oil & Gas Exploration LOCATION OF WELL: COUNTY Sheridan
 LEASE Reidel # 1 _____ 500 feet from SOUTH/north line of section
 WELL NUMBER 1 _____ 330 feet from east/WEST line of section
 FIELD Wildcat _____ SECTION 15 TWP 9S RG 26w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - NE - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**
 170' South of _____

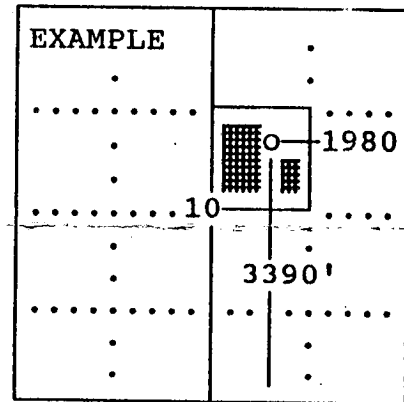
Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Sheridan Co.



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.