

FOR KCC USE:

EFFECTIVE DATE

10-9-94

DISTRICT# 4

SGA?...Yes...No

*XCORRECTION 10-14-94*  
State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

*Rec'd 10/14/94*

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 10 07 94  
month day year

Operator: License #: 09860  
Name: CASTLE RESOURCES, INC.  
Address: 1200 E. 27TH ST., SUITE C  
City/State/Zip: HAYS KS. 67601  
Contact Person: JERRY GREEN  
Phone: 913-625-5155

CONTRACTOR: License # 08241  
Name: EMPHASIS OIL OPERATIONS

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

Spot EE EAST  
50'S 50' W CN/2 SE Sec 22 Twp 09 S, Rg 26 WEST

1930 feet from (South) / North Line of Section  
1270 feet from (East) / West Line of Section  
IS SECTION  REGULAR  IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: SHERIDAN  
LEASE NAME: HUDSON WELL#: 1  
Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): LANSING-K.C.

Nearest lease or unit boundary: 610

Ground Surface Elevation: 2660 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 175

Depth to bottom of usable water: -1550-1360

Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: NONE

Projected Total Depth: 4160

Formation at Total Depth: LANSING-K.C.

Water Source for Drilling Operations:

well  farm pond  other

DWR Permit# \_\_\_\_\_

Will Cores Be Taken?  yes  no

If yes, proposed zone: \_\_\_\_\_

*X WAS SWNE SE* AFFIDAVIT *X IS 50'S & 50' W CN/2 SE*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/12/94 Signature of Operator or Agent: Patti Cauthers Title AGENT  
SEARCH INC., 316-265-5415

1261

**Please Note:**

**CORRECTION WAS  
SWNE IS 50'S  
50' W C N/2 SE**

FOR KCC USE:  
API # 15- 179-21073-00-00  
Conductor Pipe required NONE feet  
Minimum surface pipe required 200' feet per Alt.   
Approved by: CB 10-4-94

This Authorization expires: 4-4-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

22  
9  
26

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

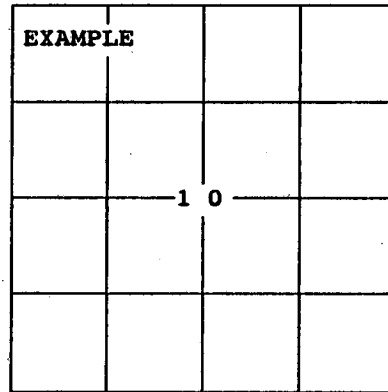
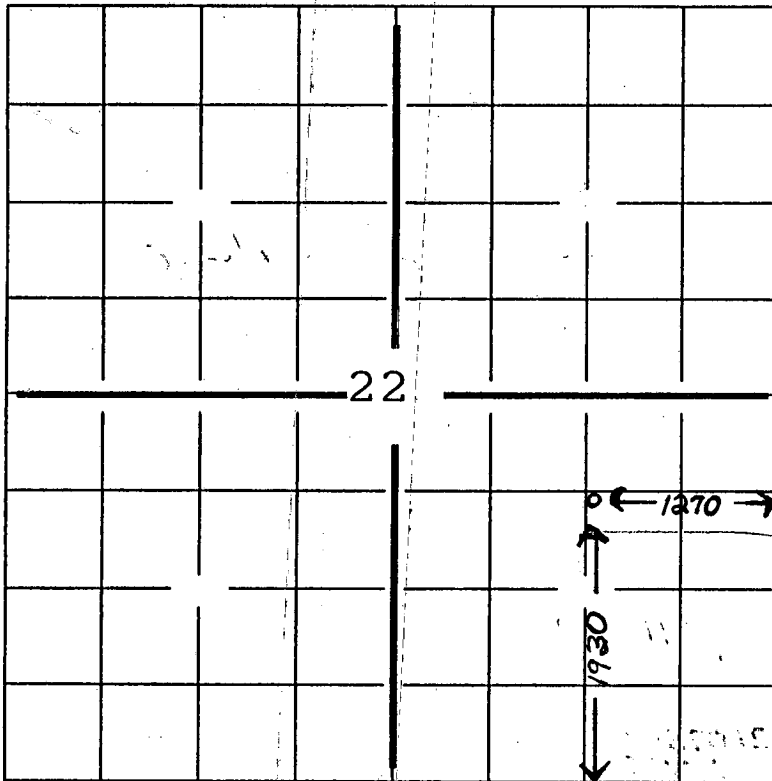
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

Oct 12  
 1994 pm

PB  
 CONSERVATION DIVISION  
 WICHITA, KS

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.