

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 1 18 88 month day year

API Number 15-179-20,915-00-00

OPERATOR: License # 7448 Name Burch Exploration, Inc. Address 11225 Edinborough Way City/State/Zip Parker, Colorado 80134 Contact Person David Burch Phone 303-841-9417

NW NE NW Sec 20 Twp 9 S, Rg 26 4950 4620 East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682 Name Golden Eagle Drilling, Inc. City/State McCook, Nebraska 69001

Nearest lease or unit boundary line 330 feet County Sheridan Lease Name Simon Well # 2

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 2675 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 200 Depth to bottom of usable water 250-1400 Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 300 Conductor pipe required 0 Projected Total Depth 4100 feet Formation LKC

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.

Date 1-13-88 Signature of Operator or Agent [Signature] Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. X(2) This Authorization Expires 7-15-88 Approved By RCH 1-15-88

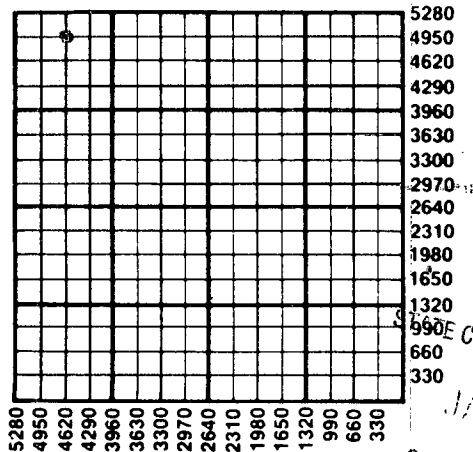
EFFECTIVE DATE: 1-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JAN 15 1988

CONSERVATION DIVISION
Wichita, Kansas

01-15-1988

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238