EFFECTIVE DATE: 12-11-91

State of Kansas NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

month day year 330. feet from South / North line of Section Name:Aendmark Oil. Exploration, Inc. Name:Aendmark Oil. Exploration, Inc. 18 SECTION X REGULAR IRREGULART (MOTE: Locate will on the Section Plat on Reverse Side City/State/Zip:Wichita,Kansas,67202. Contact Person:	Expected Soud Bet	Decemi	ber 10	•	Spot SE SW SW Sec 23 Twp 9-S \$ Rg 27-W Xues
Departure: License # .06113 Name: Jandmark. Dil. Exployation. Inc. 14200 feet from Smith. North time of Section Name: Jandmark. Dil. Exployation. Inc. 14200 feet from Smith. Smith. Smith. 100. 14200 feet from Smith.					• • • • • • • • • • • • • • • • • • • •
Face: Londomports 31. Parplocations. Inc. Base: Jandomports 32. Parplocations. Ba				/	330 feet from (South) / North line of Section
Address: 230, N. N. N. SET., S. SULPA, 300. Address: 230, N. N. N. SET., S. SULPA, 300. Contract Person. Jaff.For. S. J. Seco. Contract Person. Jaff.For. S. J. Seco. Phones: (1316), 265-R183. Field Mass: JUDRATER Lease Will He. Well Class: Type Equipment: Weil Drillad For: Well Class: Type Equipment: West will within one-quarter site: Year w	OPERATOR: License	06113	• • • • • • • • • • • • • • • • • • • •		
contract Parsons. Jeffrey R. Wood. Contract Parsons. Jeffrey R. Wood. Lease Base. John S. John J. Lease Base. John S. John S. John J. Lease Base. John J. Lease					IS SECTION X REGULAR IRREGULAR?
context Person: JASEACY, R. WEGG. Phone: (216), 265-8181. Phone: (216), 265-8181. It this a Provested/Spaced Field? yes 30 no Target Formation(s): 140-1407-1409-150 Catty. Nourfin Drilling.Co., Inc. Well Drilled For: Well Class: Type Equipment: Well Dril	Address:250	N. Water	, Suite 308	• • • • • • • • • • • • • • • • • • • •	(NOTE: Locate well on the Section Plat on Reverse Side
Phones					County: Sheridan
CONTRACTOR: License #: 30606 Name: Murfin Drilling.Co., IDC. Well Drilled For: Well Class: Type Equipment: Water State Cleave unit beundary: 330. **No. Margin Drilling.Co., IDC. Well Drilled For: Well Class: Type Equipment: Water states or unit beundary: 330. **No. Margin Drilling.Co., IDC. Well Drilled For: Well Class: Type Equipment: Water states or unit beundary: 330. **No. Margin Drilling.Co., IDC. **No. Margin Dr					Lease Name: .White
Target Formation(s). Lansing-Kansas City. Name Murfin Drilling.Co., IDC. Name Murfin Drillin	Phone:	(316.)	265 - 8181		Field Name: unnamed
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Well Orlited For; Well class: Type Equipment: Water well within one-quarter mile: Water well within one-quarter mile: Water supply well within one mile: Water well within one mile: Water supply well within one mile: Bean Storage Pool Ext. Air Notary Depth to bottom of fresh water: 170. Water well within one mile: Water supply well well. Water supply well within one mile: Water supply well within one mile: Water supply well within one mile: Water supply well well. Water supply well. Water supply well. Water supply well.	Name:Mu	irtin Orll	LingCo. , . Ii	1C.	wearest tease or drift boundary:
Public water supply well within one mile: 1982 XX no. 1		_			
Sas Storage Pool Ext. Air Rotary Depth to bottom of fresh water: 190. Gas Storage Pool Ext. Air Rotary Depth to bottom of fresh water: 190. GWO Disposal XX Wildest Cable Surface Fipe by Alternates 1 XX 2 Seismic: # of folies Other Length of Surface Fipe Planned to be sat: 27,5 Gotter Length of Surface Fipe Planned to be sat: 27,5 Length of Conductor pipe required. # 1,40.0 Formation at Total Depth: 41,00 Water Source for Drilling Operations: Comp. Date:	Well Drilled	For:	Well Class:	Type Equipment:	· · · · · · · · · · · · · · · · · · ·
OWNO Disposal XX Wildest Cable Seimic: # of Noice Other Seimic: # of Noice Other Other Other Other Other Other Other Other Other Operator: Formation as follows: Projected Testal Depth: A100'. Operator: Own Date: Own Disposal XX No. Will dame: Own Destal Own Permit #: Will Green Be Taken?: Yes XX no. Directional, Deviated or Nortzental wellbore? Yes XX no. If yes, proposed zone: Detter Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (15), etc. seq. It is agreed that the following minimum requirements will be mat: 1. Matify the appropriate district affice prior to spunding of well; 2. A copy of the appropriate district office prior to spunding of well; 2. A copy of the appropriate district office prior to spunding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all case surface pipe hall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation of plugging; 5. The spopropriate district office will be notified before well is either plugged or production casing is commented in; 6. If AM AITEMENT II COMPLETION, PREDUCTION PIPE SMALL BE CENETIES FROM BERGY ANY USABLE WITE TO SUBFACE WITHIN 120 DAY: OF PAGE BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR BERGY ANY USABLE WITE TO SUBFACE WITHIN 120 DAY: OF PAGE BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR BERGY ANY USABLE WITE TO SUBFACE WITHIN 120 DAY: OF PAGE BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR BERGY ANY USABLE WITE TO SUBFACE WITHIN 120 DAY: OF PAGE BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR BERGY ANY USABLE WITE TO SUBFACE WITHIN 120 DAY: OF PAGE BATE. The appropriate district office AS hours prior to verkover or re-entry; File Completion From AGG		-	- 41.44		
ONNO Disposal XX Wildest Cable Serianic: # of Holes Other Length of Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set: 275 Length of Conductor pipe required: 1/4 Length of Surface Pipe Planned to be set: 275 Length of Conductor pipe required: 1/4 Projected Total Depth: 4/400'. Projected Total Depth: PKC Well Name: Old Total Depth Water Source for Drilling Operations. Comp. Date: Old Total Depth: Water Source for Drilling Operations. Directional, Deviated or Horizontal wellborer yes: XX nd Will Cores Be Takent: yes: XX no Diff yes, proposed zone: Diff yes, true vertical depth: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq. 1. Notify the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum anomator of surface pipe as specificabelies while the sect by circulating comment to the underlying formation surface pipe shall be set through all unesseldded materials plus a minimum of 20 foet into the underlying formation necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugging of comment to the underlying formation necessary prior to plugging. 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL SE COMPLET FROM SECONAL WASHE WATER TO SURFACE WITHIN 120 DAY: OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE #500 TO ANY COMPLETION OF SPUD BATE. IN ALL CASES, NO				•	
Seismic; # of Notes Other Length of Surface Pips Planned to be set: 275. Cher Length of Conductor pips required: 1/4. Length of Conductor pips required: 1/4. Projected Total Depth: 40.00. Operator: Formation at Total Depth: BXC. Well Name: Water Source for Drilling Operations: Well Name: New York Name: Well Name: Well Name: New York Name: Nam				•	
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Water Source for Drilling Operations: Comp. Date: Comp. Date: Old Total Depth DUR Permit #: DUR Permit #: DUR Permit #: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: Yes, XX no If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes, proposed zone: DUR Permit #: Will Cores Be Taken7: If yes in taken? If yes in taken? If yes in taken? If yes in taken?					Projected lotal Depth:
Directional, Deviated or Horizontal wellbore? yes XX no bit Cores Be Taken?: yes XX no lif yes, true vertical depth: If yes, proposed zone: Bettom Hole Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The sinimum amount of surface pips as specified below shall be set by circulating coment to the top; in all cases surface pips shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is district office will be notified before well is either plugged or production casing is comented in: 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE COMPLETED FROM BEIGH ANY USABLE WATER TO SURFACE WITHIN 120 DAY: OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE ARICK to ANY CONSTITUTE. 10 APPROVED BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE ARICK to ANY CONSTITUTE. 11 Approved by: MINIMALE AREAS, NOTIFY DISTRICT OFFICE ARICK to ANY CONSTITUTE. 12 DAY: ORE CC USE: API # 15- API - J - J - J - J - J - J - J - J - J -					•
Directional, Bevisted or Horizontal wellbore? yes .XX no will Cores Se Taken?: yes .XX no If yes, true vertical depth:					• •
### Will Cores Be Takent:	Comp. Date: .	• • • • • • • • • • • • • • • • • • • •	. Old Total Dep	th	well farm pond .XX. other
If yes, true vertical depth:	Dimontional David			/	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approperlate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hele, an agreement between the operator and the district office on plug length and placesent in necessary prior to plugging: 5. The sporopriate district office will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERIATE II COMPLETION, PRODUCTION PIPE SHALL BE COMPUTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY: OF SPUD DAYE. IM ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CHEMPTING. 1 hereby certify that the statements made herein are true and to trightest of by knowledge and belief. 1 per conductor pipe required Apply feet 1 Hinimum surface pipe required Apply feet 1 Hinimum surface pipe required Apply feet 1 Hinimum surface pipe required Apply feet 2 Approved by: MADAIS COMPUTED 3 Approved by: MADAIS COMPUTED 4 Approved by: MADAIS COMPUTED 5 File Drill Pit Application (form COP-1) with intent to Drill; 5 File completion Form ACO-1 within 120 days of spud date; 5 File acreage attribution plats according to field presention orders; 5 Notify appropriate district office 48 hours prior to vorkover or re-entry; 5 Substit plugging report (CP-4) drive plugging is completed;				•	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hele, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY: OF SPUB DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTED ANY CEMENTED ANY COMPLY ANY CHARLEST AND COMPLY AND C	The undersigned h	nereby affirm	s that the dril	ling, completion and	d eventual plugging of this well will comply with K.S.A. 55
This authorization expires: 6-6-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;	1. Notify th 2. A copy of 3. The minim surface p 4. If the we necessary 5. The appro 6. IF AN ALT OF SPUD D	the appropriate the approved the approved the amount of the shall be all is dry he prior to plus pri	district office institute of interest of interest office will pletion, product cases, notify itements made here of Operate of the interest of interest	ce prior to spudding ent to drill shall be as specified below a unconsolidated material be notified before a TION PIPE SHALL BE CONSTRICT OFFICE PRIOR rein are true and to be or or Agent:	of well; posted on each drilling rig; shall be set by circulating cement to the top; in all case; rials plus a minimum of 20 feet into the underlying formation stor and the district office on plug length and placement is rell is either plugged or production casing is cemented in; EMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY; IT O ANY CEMENTING. Title President Title President AND feet For feet Free Alt. • (2)
- Submit plugging report (CP-4) after plugging is completed;			This author (This author 6 months of	ization expires:	SERVATION WICHITA
- Submit plugging report (CP-4) after plugging is completed;					
- Submit plugging report (CP-4) after plugging is completed;	,	# 21.			TO:
- Submit plugging report (CP-4) after plugging is completed;					lays of soud date:
- Submit plugging report (CP-4) after plugging is completed;		- File	acreage attrib	oution plat according	to field proration orders;
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- Appell at 1990li ampliater metote dispostor or intectiou gatt gates		- Suba	nt plugging rep	port (CP-4) after plu Poval before diamonic	ugging is completed;

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

LEASEWELL NUM! FIELD NUMBER OF OTR/OTR/O	unname F ACRES OTR OF	ATTRIBU ACREAGE	well and	l shade	attri	IF SECT CORNER Section PLAT	fee 1 23 CION XX ION IS IN BOUNDAR 1 corner acreage	TWP 9- TWP 9- REGULAN Y. used:_	east/wes S AR or R. LOCAT	erth line of sectest line of s
		2	3				EXAMP	10	/980°- 00°	40 ACRES
, m			_ 4990^_				()			•

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.