

EFFECTIVE DATE: 12-11-91

DISTRICT # 4

SSA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 10 1991
month day year

Spot SE SW SW Sec 23 Twp 9-S S, Rg 27-W East West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jeffrey R. Wood
Phone: (316) 265-8181

330 feet from South/ North line of Section
4290 feet from East/ West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co., Inc.

County: Sheridan
Lease Name: White Well #: #1-23
Field Name: unnamed

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330
Ground Surface Elevation: n/a 2722 feet MSL

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield ... XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 190
Depth to bottom of usable water: 1500

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 275'

Length of Conductor pipe required: n/a
Projected Total Depth: 4100'

Formation at Total Depth: BKC
Water Source for Drilling Operations:

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well ... farm pond XX other
DWR Permit #:
Will Cores Be Taken?: yes XX no

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Dec. 5, 1991 Signature of Operator or Agent: Jeffrey R. Wood Title: President

FOR KCC USE:
API # 15- 179-21-028-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. (2)
Approved by: MHW/12-6-91
This authorization expires: 6-6-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 5 1991
12-05-1991
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

23 9 2760

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Landmark Oil Exploration, Inc.
 LEASE White
 WELL NUMBER #1-23
 FIELD unnamed

LOCATION OF WELL: COUNTY Sheridan
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION 23 TWP 9-S RG 27-W

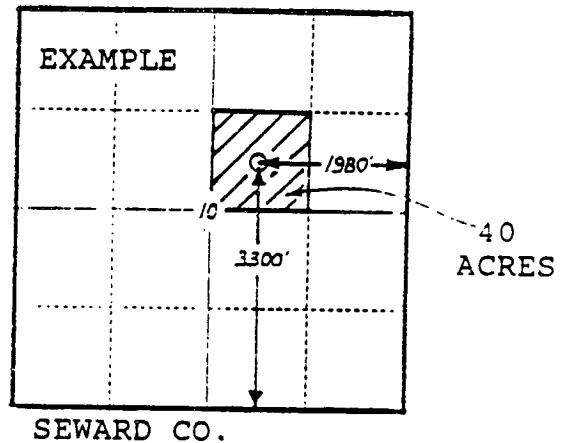
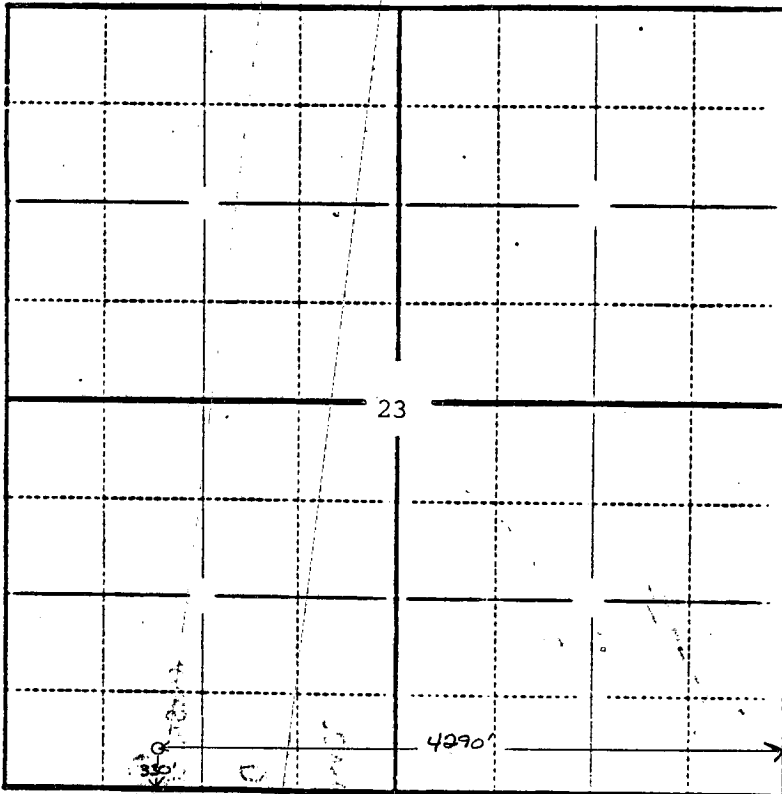
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.