

CARD MUST BE TYPED

# State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 21, 1985  
month day year

API Number 15- 179-20,800-00-00

OPERATOR: License # 6879  
Name Solar Petroleum, Inc.  
Address 1099 18th St., Suite 2900  
City/State/Zip Denver, Colorado 80202  
Contact Person Dave Cushman  
Phone 303 292-5850

SE SE SE 33 9 26  East  
(Location) Sec Twp S, Rge  West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name  
City/State

Nearest lease or unit boundary line 330 feet.  
County Sheridan Carolyn Mae  
Lease Name Carolyn Mae Jamison Well# 1-2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date 4500 Old Total Depth  
Projected Total Depth 4500 feet  
Projected Formation at TD Mississippian  
Expected Producing Formations LKC

Depth to Bottom of fresh water 250± feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 300± 1350 feet  
Surface pipe by Alternate:  2  300±  
Surface pipe to be set 300± feet  
Conductor pipe if any required  
Ground surface elevation 2580 feet MSL.  
This Authorization Expires 8-19-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-15-85 Signature of Operator or Agent RB Adams Title

MHC/JOHE 2-19-85  
Purchasing Agent

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

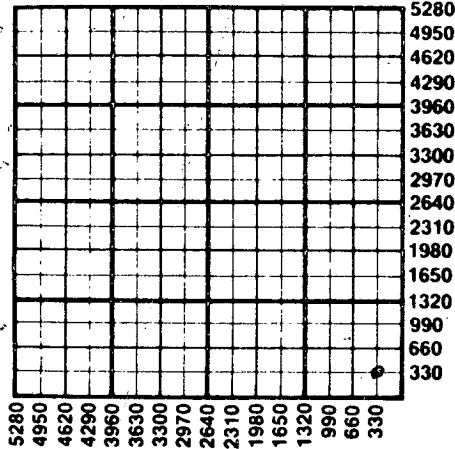
**Important procedures to follow:**

02-19-1985

**A Regular Section of Land**  
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to completion or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 19 1985  
CONSERVATION DIVISION  
Wichita, Kansas



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238