CARD MUST BE TYPED

TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

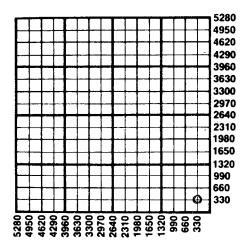
Form C-1 4/84

RCH FOR KOHE

		(see raics on i	2 · · · · · · · ·
Starting Date:Jur	ne 17, 1985 month day	year	API Number 15- 179- 20,800-400-01
OPERATOR: License # 5068 Name Thomas E. Black			SE SE SE Sec .33 . Twp .9 s, Rge 26 . West
Address 527 Union Center Bldg.			330 Ft North from Southeast Corner of Section
City/State/Zip Wichita, Kansas 67202			
Contact Person Thomas E. Black			(Note: Locate well on Section Plat on reverse side)
216_264_0342			Nearest lease or unit boundary line330 feet.
5330			Nearest lease or unit boundary line teet.
			County Sheridan #2
Name B & B Drilling, Inc. City/State Wichita, Kansas		• • • • • • • • • • • • • • • • • • • •	Lease Name JAMISON Well# #2
City/State .WICII	lta, Kansas		Domestic well within 330 feet: yes 🔀 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🔯 no
Well Drilled For: Oil □ Swd	☐ Infield	Type Equipment:	Municipal well within one mile : 🔲 yes 🔯 no
\		** .	Depth to Rottom of fresh water
Oil Swd	☐ Infield Pool Ext.	XXVIud Rotary	Depth to Bottom of fresh water
Oil Swd Gas Inj Solwo Expl If OWWO: old weil info	☐ Infield Fool Ext. ☐ Wildcat as follows:	⊠Mud Rotary ☐ Air Rotary ☐ Cable	
Oil Swd Gas Inj WWO Expl If OWWO: oldweil info	□ Infield □ Pool Ext. □ Wildcat as follows: Lar Petroleum	⊠Mud Rotary ☐ Air Rotary ☐ Cable Inc.	Depth to Bottom of fresh water
Oil Swd Gas Inj SCOWWO Expl If OWWO: oldweit info Operator SO Well Name #1	□ Infield Pool Ext. □ Wildcat as follows: lar Petroleum Carolyn Mae	Mind Rotary Air Rotary Cable	Depth to Bottom of fresh water feet Lowest usable water formation feet Depth to Bottom of usable water feet Surface pipe by Alternate: 1 2 3 Surface pipe feet feet
Oil Swd Gas Inj SCOWWO Expl If OWWO: oldweit info Operator SO Well Name #1	□ Infield Pool Ext. □ Wildcat as follows: lar Petroleum Carolyn Mae	Mind Rotary Air Rotary Cable	Depth to Bottom of fresh water feet Lowest usable water formation feet Depth to Bottom of usable water feet Surface pipe by Alternate: 1 2 3 Surface pipe feet feet
Oil Swd Gas Inj WWO Expl If OWWO: oldweil info Operator	□ Infield □ Pool Ext. □ Wildcat as follows: Lar Petroleum Carolyn Mae -85 Old Total	Air Rotary Cable Inc. Depth 4500	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 1 2 3 Surface pipe to set Conductor pipe if any required Ground surface elevation' feet MSL
Oil Swd Gas Inj WWO Expl If OWWO: oldweil info Operator	□ Infield □ Pool Ext. □ Wildcat as follows: Lar Petroleum Carolyn Mae -85 Old Total	Air Rotary Cable Inc. Depth 4500	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 1 2 3 Surface pipe to set Conductor pipe if any required Ground surface elevation' feet MSL
Oil Swd Gas Inj WWO Expl If OWWO: old weil info Operator SO Well Name #1 Comp Date 3-7- Projected Total Depth Projected Formation at	□ Infield □ Pool Ext. □ Wildcat as follows: lar Petroleum Carolyn Mae -85 Old Total 4100 TD Marmaton	Air Rotary Air Rotary Cable Inc. Depth 4500	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 1 2 3 Surface pipe set Conductor pipe if any required Ground surface elevation' This Authorization Expires
Oil Swd Gas Inj OWWO Expl If OWWO: oldweilinfo Operator So Well Name #1 Comp Date 3-7 Projected Total Depth Projected Formation at Expected Producing For	Infield Fool Ext. Wildcat as follows: Lar Petroleum Carolyn Mae -85 Old Total 4100 Marmaton mations Lansing	Air Rotary Air Rotary Cable Inc. Depth 4500 feet	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 1 2
Oil Swd Gas Inj OWWO Expl If OWWO: oldweilinfo Operator So Well Name #1 Comp Date 3-7 Projected Total Depth Projected Formation at Expected Producing For	Infield Fool Ext. Wildcat as follows: Lar Petroleum Carolyn Mae -85 Old Total 4100 Marmaton mations Lansing	Air Rotary Air Rotary Cable Inc. Depth 4500 feet	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 1 2 3 Surface pipe set Conductor pipe if any required Ground surface elevation' This Authorization Expires

RECEINED Must be filed with the K.C.C. five (5) days prior to commencing well STATE CORPORATION COMMISSION

JUN 1 4 1985 OG-14-1985 A Regular Section of Planson 1 Mile = 5,280 FL sas



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238