

FORM MUST BE TYPED
FORM C-1 12/85

EFFECTIVE DATE: 2/11/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 2 1990
month day year

SW NE SE Sec 1... Twp 19 S, Rg 27. East ☒ West ☒

OPERATOR: License # 6111
Name: N.R. Company, Inc.
Address: P.O. Box 506
City/State/Zip: Russell, Kansas 67665-506
Contact Person: Kelly P. Bränum
Phone: (913)-483-5345

1650 feet from South line of Section ☒
990 feet from East line of Section ☒
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Sheridan
Lease Name: Popp Well #: 1
Field Name: Soda - Popp
Is this a Prorated Field? yes ☒ no ☒
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2665 feet MSL
Domestic well within 330 feet: yes ☒ no ☒
Municipal well within one mile: yes ☒ no ☒
Depth to bottom of fresh water: 150-175
Depth to bottom of usable water: 1400-1550
Surface Pipe by Alternate: 1 ☒ 2 ☒
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: N/A
Projected Total Depth: 4040'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☒ Inj ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWD ☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; ☐ # of Holes

If OWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ☒ no ☒

If yes, total depth location:

... well ☒ farm pond other ☒
DWR Permit #:
Will Cores Be Taken?: yes ☒ no ☒
If yes, proposed zones:

AFFIDAVIT

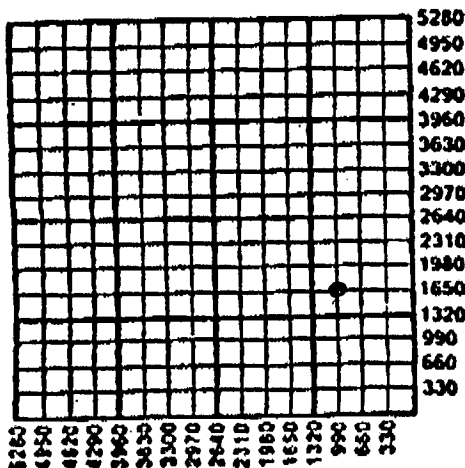
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-6-90 Signature of Operator or Agent: [Signature] Title: President



RECEIVED
STATE CORPORATION COMMISSION
FEB 5 1990
02-05-1990
CONSERVATION DIVISION
Wichita, Kansas

SEARCHED INDEXED
SERIALIZED FILED
FEB 11 1990
KANSAS CITY, MO

API # 15- 179-20,955-00-00
Conductor pipe required none feet
Minimum surface pipe required 240' feet per Alt. ☒ 2
Approved by: [Signature]
EFFECTIVE DATE: 2/11/90
This authorization expires: 8/6/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.