

FOR KCC USE:

EFFECTIVE DATE: 10-1-91

DISTRICT # 4

SCA? Yes X No

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 10/01/91 SW NE NE 16 09 27 East West

OPERATOR: License # 9860 CASTLE RESOURCES, INC. BANK IV, SUITE C, 1200 E. 27TH HAYS, KS 67601 JERRY GREEN 913-625-5155

4290 feet from South / North Line of Section 990 feet from East West Line of Section IS SECTION X REGULAR IRREGULAR? (Note: Locate well on Section Plat on Reverse Side) County: SHERIDAN Lease Name: POPP Well # 1 Field Name: N/A

CONTRACTOR: License # 8241 EMPHASIS OIL OPERATIONS

Is this a Prorated/Spaced Field? yes X no Target Formation(s): LANSING Nearest lease or unit boundary: 990 Ground Surface Elevation: EST 2725 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 150 190 Depth to bottom of usable water: 1040 1525 Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 240 Length of Conductor Pipe required: 0 Projected Total Depth: 4100 Formation at Total Depth: LANSING Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment: X Oil Inj X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other

If OWWO, old well information as follows: Operator: Well Name: Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes X no If yes, total depth location: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/25/91 Signature of Operator or Agent: [Signature] Title: AS AGENT

FOR KCC USE: API # 15- 179-21,022-00-00 Conductor Pipe required None feet Minimum surface pipe required 240 feet per Alt. Approved by: [Signature] 9-26-91 This authorization expires: 3-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

CONSERVATION DIVISION WICHITA KS

RECEIVED SEP 25 1991 KANSAS CORPORATION COMMISSION

16 9 27 W

- REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

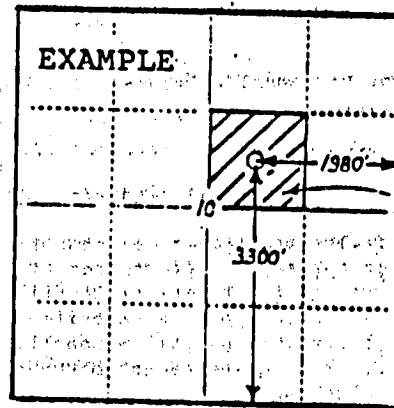
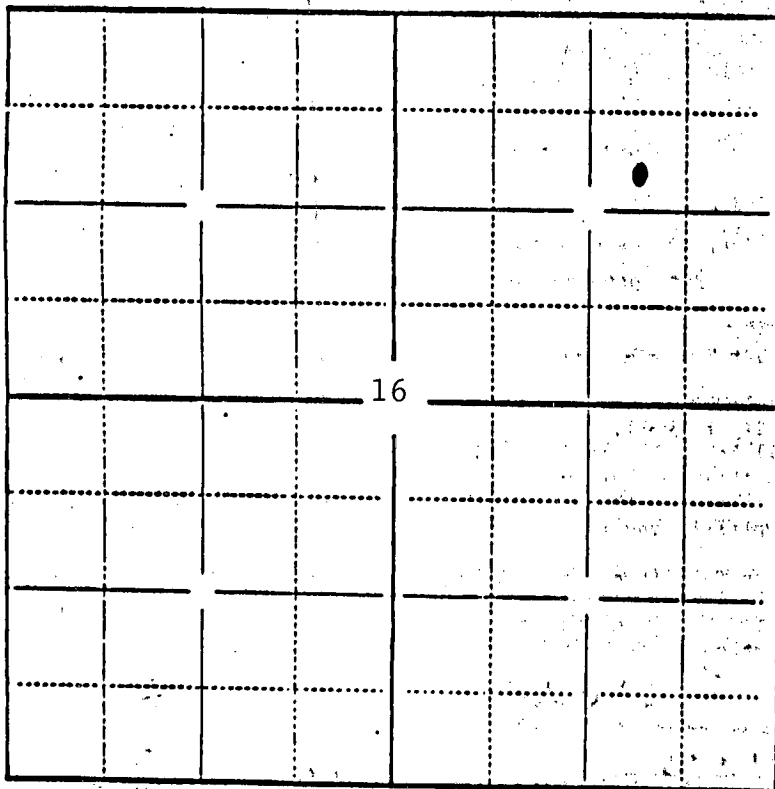
LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.  
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.