

EFFECTIVE DATE: 2-17-2002

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 02 12 02
month day year

Spot SW.- NE.- NE. Sec. 16 Twp. 9 S, Rg. 27 East West

OPERATOR: License # 31866
Name: RL Investments
Address: 217 Saint Peter St
City/State/Zip: Morland, KS 67650
Contact Person: Leon Pfeifer
Phone: 785-627-5711

4290 feet from South North line of Section
990 feet from East West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 32579
Name: Pfeifer Well Service

County: Sheridan

Lease Name: Popp Well #: 1

Field Name: McFadden South

Is this a Prorated/Spaced Field? yes no

Target Formation(s): LKC

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 2725 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1440'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe set: 258

Length of Conductor pipe required: N/A

Projected Total Depth: 4138

Formation at Total Depth: LKC

Water Source for Drilling Operations:

well farm pond other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield
... Gas	... Storage	... Pool Ext.
<input checked="" type="checkbox"/> OWWO	... Disposal	... Wildcat
... Seismic;	... # of Holes	... Other
... Other		

If OWWO: old well information as follows:

Operator: Castle Resources

Well Name: Popp

Comp. Date: 1-1-28-9 Old Total Depth 4140

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-6-02 Signature of Operator or Agent: Leon Pfeifer Title: Partner

RECEIVED

FEB 12 2002
02-12-2002
KCC WICHITA

FOR KCC USE:
 API # 15- 179-21022-0001
 Conductor pipe required NONE feet
 Minimum surface pipe required 258 feet per Alt. # (2)
 Approved by: RJP 2-12-2002
 This authorization expires: 8-12-2002
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

16
9
27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

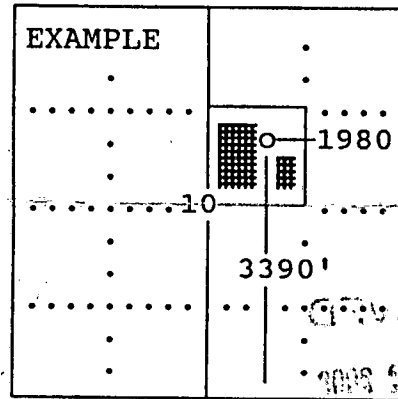
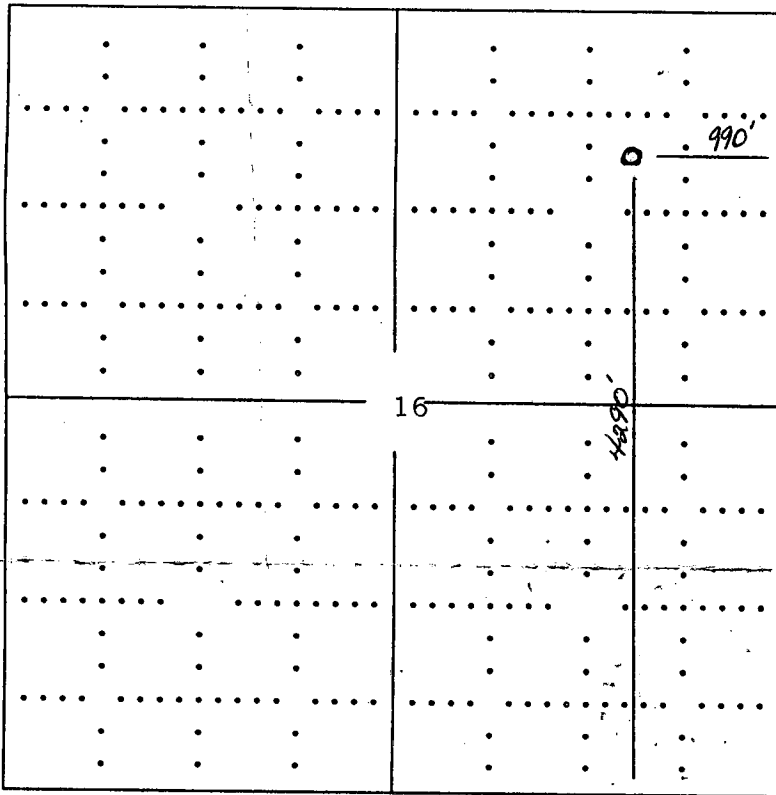
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR RL Investments LOCATION OF WELL: COUNTY Sheridan
 LEASE Popp 4290 feet from ~~south~~ north line of section
 WELL NUMBER #1 990 feet from ~~east~~ west line of section
 FIELD McFadden South SECTION 16 TWP 9 RG 27

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SW - NE - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

REC'D
 FILED
 AT HONOLULU
 HAWAII

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.