

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... April 25 1989 ... month day year
.SE. .SE. .SE. Sec 36. Twp 9. S, Rg 26. XX East West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

330' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Sheridan
Lease Name: Inloes Well #: 1-36

Field Name:
Is this a Prorated Field? ... yes XX no

Target Formation(s): Lansing
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2577 feet MSL
Domestic well within 330 feet: ... yes XX no

Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1500'
Surface Pipe by Alternate: 1 XX2

Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: N/A

Projected Total Depth: 4150'
Formation at Total Depth: Lansing-Kansas City

Water Source for Drilling Operations:
... well ... farm pond ... other

DWR Permit #:
Will Cores Be Taken?: ... yes XX no

If yes, proposed zone:

CONTRACTOR: License #: 5147
Name: BEREDCO, Inc

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04-21-89 Signature of Operator or Agent: [Signature] Title: President

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

RECEIVED
STATE CORPORATION COMMISSION
APR 21 1989
04-21-1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 179-20,942-00-00 DA
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt (X2)
Approved by: LKM 4-21-89
EFFECTIVE DATE: 4-26-89
This authorization expires: 10-21-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

36-9-26W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.