

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9-15-84
month day year

API Number 15- 065-22,109-00-00

OPERATOR: License # 8759

NW SE NW Sec 5 Twp 9 S, Rge 22 East West

Name Mack Energy Co.

Address P. O. Box 400

City/State/Zip Duncan, OK 73534

Contact Person O. D. Mellott

Phone (316) 793-8721

3630 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146

Name Rains & Williamson Oil Co., Inc.

City/State Wichita, KS 67202

Nearest lease or unit boundary line 990 feet.

County Graham

Lease Name Rice Trust Well# 2

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infill	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Swd		
<input type="checkbox"/> Inj		
<input type="checkbox"/> Expl		

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4100 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water feet

Lowest usable water formation *Delete*

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 1100 feet

Conductor pipe if any required feet

Ground surface elevation 2276 feet MSI

This Authorization Expires 5-5-85

Approved By 11-5-84 *RC*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-31-84 Signature of Operator or Agent

Title Geologist

MHC/KOHE 11/5/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.
 CONSERVATION DIVISION
 WICHITA, KANSAS

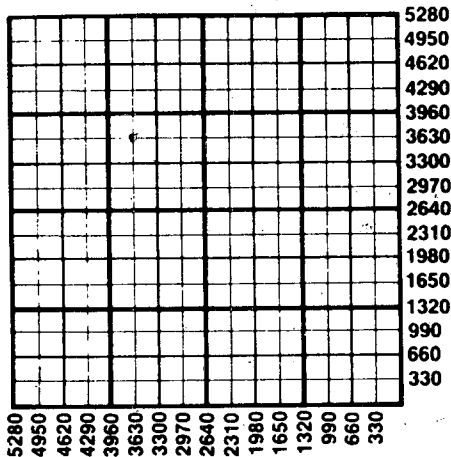
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11-5-84

Important procedures to follow :

STATE CORPORATION COMMISSION
A Regular Section of Land

1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**