

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 14, 1985
month day year

API Number 15- 163-22,843-00-00
180' E of _____ East
N./2 NW SE. Sec. 34 Twp. 9 S, Rg 20 X West
2310 _____ Ft. from South Line of Section
1800 _____ Ft. from East Line of Section

OPERATOR: License # 6627
Name Prospect Oil & Gas Co
Address 106 West 7th St P.O. Box 837
City/State/Zip Russell KS 67665

(Note: Locate well on Section Plat on reverse side)

Contact Person Brad Hutchison
Phone 913-483-6226

Nearest lease or unit boundary line 330 feet
County Rooks

CONTRACTOR: License # 5128 Rig #36
Name Jay-Lan Corp, Rig #3
City/State Hays KS 67601

Lease Name Hansen F/O Prospect well # 1-34
Ground surface elevation N/A feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 50
Depth to bottom of usable water 600-900
Surface pipe planned to be set 200 ±
Projected Total Depth 4000 feet
Formation Arbuckle

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X _____ cementing will be done immediately upon setting production casing.

Date 12-8-85 Signature of Operator or Agent Brad Hutchison Title Partner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

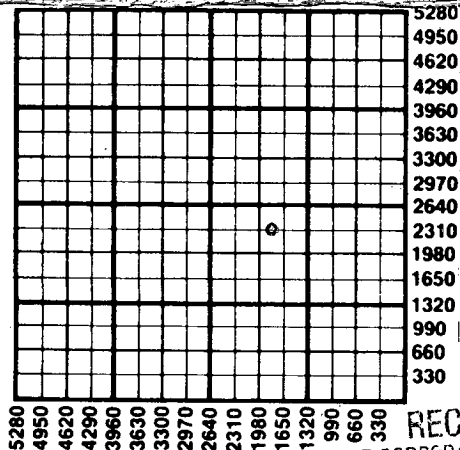
This Authorization Expires 6-11-86 Approved By 12-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

DEC 11 1985
12-11-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238