

EFFECTIVE DATE: 10-28-90

P.U.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 11 month 15 day 90 year
C. NE. NW. Sec 34 Twp 9 S, Rg 20 East West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corporation
Address: Suite 703, 107 N. Market
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Meroney
Phone: 1-316-792-7323

4620 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Rooks
Lease Name: Darrell Well #: 8
Field Name: Northampton

CONTRACTOR: License #: 4958
Name: Mallard Drilling

Is this a Prorated Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Ground Surface Elevation: NA feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 958 1075
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Length of Conductor pipe required: none
Projected Total Depth: 3830
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT * ALT 2

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-22-90 Signature of Operator or Agent [Signature] Title: Chief Geologist

FOR KCC USE:

API # 15- 163-23/26-00-00
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt.
Approved by: [Signature] 10-23-90
EFFECTIVE DATE: 10-28-90
This authorization expires: 4-23-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

10-23-1990
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
OCT 23 1990

34 9 2014

REMEMBER TO:

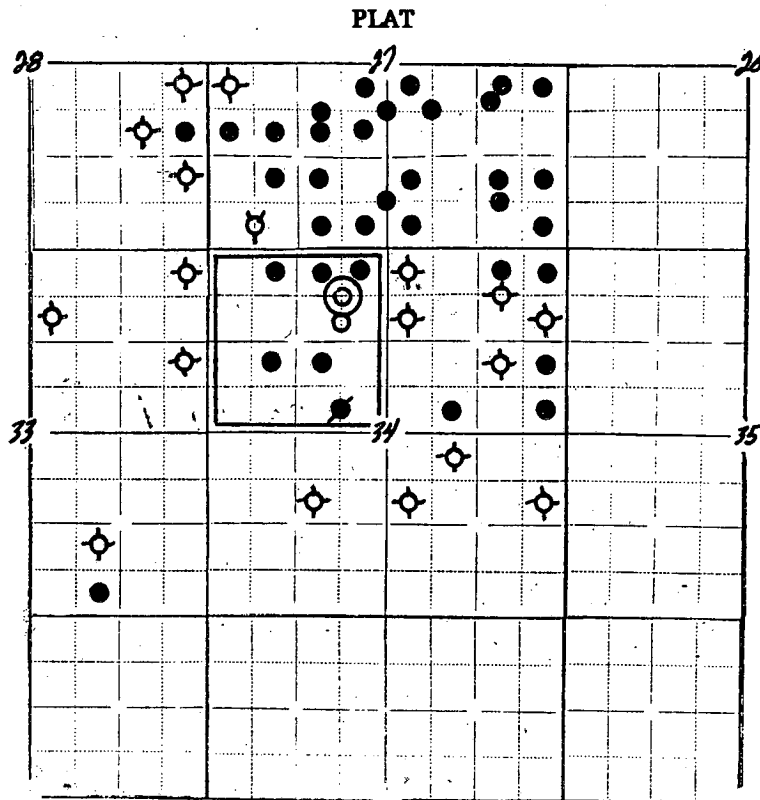
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mustang Oil & Gas Corp. LOCATION OF WELL:
 LEASE Darrell 4620 feet north of SE corner
 WELL NUMBER #8 3300 feet west of SE corner
 FIELD Northampton C NE NW Sec. 34 T 9S R 20 E (W)
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR _____ IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE NW/4 Sec. 34 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Bill C. Young

Date 10-22-90 Title Chief Geologist