

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 3 85 month day year

API Number 15- 065-22,252-00-00

OPERATOR: License # 5171 Name TXO Production Corp. Address 155 N. Market, Suite 1000 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-269-7600

C N/2 NW Sec. 10 Twp. 9 S, Rg. 21 4620 Ft. from South Line of Section 3960 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Co. City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet County Graham Lease Name GOSSELIN Well # 1

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation TBD feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100 Depth to bottom of usable water 900 Surface pipe planned to be set 250 Projected Total Depth 3750 feet Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 10-11-85 Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 This Authorization Expires 4-17-86 Approved By 10-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

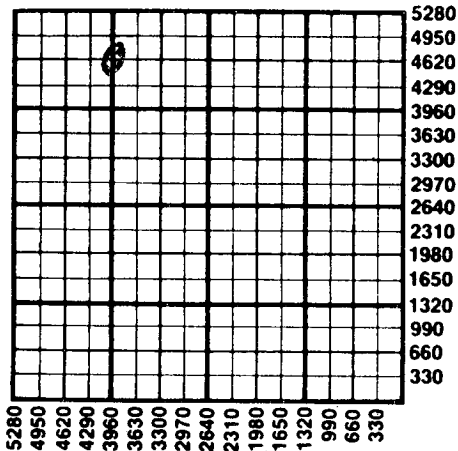
10-17-85

RECEIVED
STATE CORPORATION COMMISSION
K.C.C.

Important procedures to follow:

OCT 17 1985

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238