

0.0.0.0

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 - 26 - 1989
month day year

NW SW NE Sec 24 Twp 9 S, Rg 21W East West

3630 feet from South line of Section
2310 feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 6931
Name: Bowman Oil Company
Address: Box 17
City/State/Zip: Cadell, KS 67630
Contact Person: Don Bowman
Phone: 913-4342304

County: Graham
Lease Name: M. DeYoung Well #: 1
Field Name: MOREL

CONTRACTOR: License #: 6997
Name: Bill's Well Service

Is this a Prorated Field? yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2239 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 850 Dakota
Depth to bottom of usable water: 1150
Surface Pipe by Alternate: 1 2

If OWD: old well information as follows:
Operator: Jones Shelburne & Farmer
Well Name: Loe
Comp. Date: 12/28/56 Old Total Depth 3790

* Length of Surface Pipe ~~330'~~ set: 160'
Length of Conductor pipe required:
Projected Total Depth: 3795
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone:

* Note: well has already been two-staged from D.V. @ 1735' w/435 SX

AFFIDAVIT

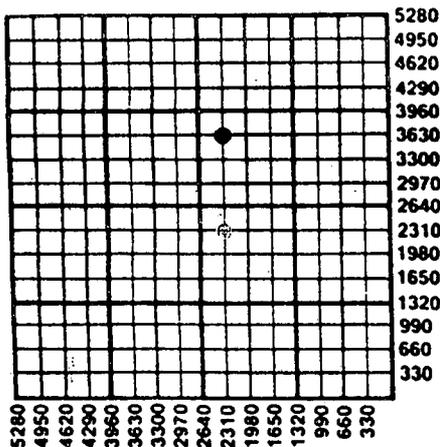
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 8-21-89 Signature of Operator or Agent: Louis D. ... Title: Partner



FOR KCC USE: 15-065-00924-0001
API # 15-065-01024
Conductor pipe required NONE feet
Minimum surface pipe required 160' feet per Alt.
Approved by: DW 8-21-89
EFFECTIVE DATE: 8-26-89
This authorization expires: 7-21-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

24
9
21W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.