

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 10 22 84
month day year

API Number 15- 179-20,770-00-00

OPERATOR: License # 9883

C SW SW Sec 10 Twp 9 S, Rge 27 East West
(location)

Name Sharon Resources, Inc.

Address 7100 E. Belleview, St. 201

City/State/Zip Englewood, CO 80111

Contact Person Charles Davis

Phone 303-595-9111

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Name Murfin Drilling Company

City/State Wichita, KS 67202

Nearest lease or unit boundary line 660 feet.
County Sheridan

Lease Name White Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 200 mhc feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1200 1425 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 4-16-85

Approved By 10-16-84 Lc

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4120 feet

Projected Formation at TD BKC

Expected Producing Formations LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-15-84

Signature of Operator or Agent

David L. Murfin, Agent for Operator

Title

mhc/KDHE 10/16/84
Drilling Manager

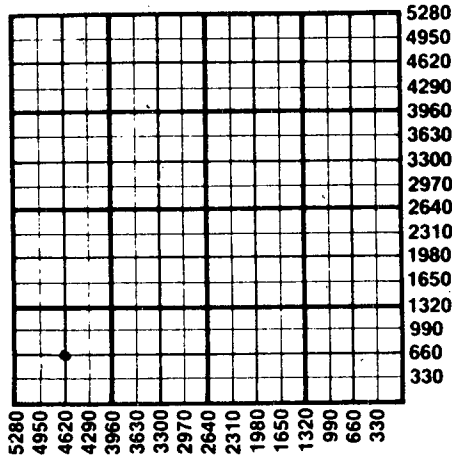
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.
CONSERVATION DIVISION WICHITA, KANSAS

OCT 5 1984

10-15-1984

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



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**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**