

4-060732

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TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-163-21,199-00-00

C NW /4 SEC. 30, 09 S, 20 W  
3960 feet from S section line  
3960 feet from E section line

Operator license# - Lease: Robertson-Baldwin Well # 1

Operator: State of Kansas Fee Fund County: Rooks

Address: 2301 E. 13th Street Well total depth 3905 feet  
Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet  
Petro-Pak Corporation Surface pipe 8 5/8 Inch @ 244 feet

Aband. oil well X, Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: \_\_\_\_\_ License# \_\_\_\_\_

Address: \_\_\_\_\_

Company to plug at: Hour: 3:30 P.M. Day: 7 Month: September Year: 1995

Plugging proposal received from: District Staff #4

Company: Kansas Corporation Commission Phone: 913-628-1200

Were: Order 300 sxs 60/40 posmix - 10% gel and hulls.

WLFL at 300'. WLTD 1180'.

During clean out we encountered a lot of fas and hit metal at one point in lower Cedar Hills Sand. Appeared to be casing.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 15 1995  
09-15-1995  
CON. DIVISION  
WICHITA, KANSAS

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 6:45 P.M., Day: 7, Month: September, Year: 1995

Actual plugging report: 8 5/8" to 244' with 165 sxs. 4 1/2" to 3904' with 200 sxs. Cleaned out to 1829' with tubing and bit. Heavy build-up of iron sulfide in wellbore. Hole open with some tight spots remaining. Perforated at 1020' and 1800'. Ran tubing to 1829'. Mixed and pumped 50 sxs cement with 100# hulls. Pulled tubing to 900' and circulated cement with 50 sxs. Tied onto annulus and pumped 75 sxs cement with 100# hulls. Max. P.S.I. 500#. S.I.P. 250#. Tied onto production casing and pumped 125 sxs cement with 300# hulls. Max. P.S.I. 1000#. S.I.P. 500#.

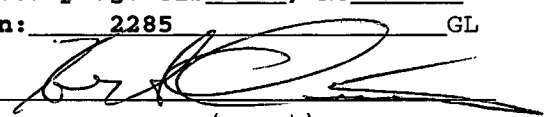
Remarks: Allied Cementing-Randy's Well Service-Leo's Tank Service-Mercury Wireline.

Condition of casing(in hole): GOOD \_\_\_\_\_ BAD X Anhy.plug: YES X NO \_\_\_\_\_

Bottom plug(in place): YES X, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES X, NO \_\_\_\_\_

Plugged through TUBING X, CASING \_\_\_\_\_ Elevation: 2285 GL

I did[ X ] / did not[ ] observe the plugging.

  
(agent)  
DHT  
Form CP-2/3