4-041792 15-065-01361-06-00

API Number:15- - 4-30-51 8-28 STATE CORPORATION COMMISSION NW SE SW /4 SEC. 09 , 09 S, 21 W CONSERVATION DIVISION - PLUGGING 990 feet from S section line 130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202 1650 feet from E section line Lease: Clack Well # 2 Operator license# 6931 County: Graham 120.54 Operator: Bowman Oil Company
 Well total depth
 3709
 feet

 Conductor Pipe:
 0
 inch @
 0
 feet
 Address: 805 Codell Road feet Codell, Kansas 67663 Surface pipe 8 5/8 Inch @_____feet Aband. oil well X , Gas well ____, Input well___, SWD___, D & A_____ _____License#_____ Plugging contractor: Allied Cementing Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00 A.M. Day 28 Month: August Year 1996 Plugging proposal received from: _____ Don Bowman ____ Phone: 913-434-7202 Company: Bowman Oil Company Were: 5 1/2" casing set at 3701' w/125 sxs cement. Perf. at 3701' - 3709'. Anhy. at 1482' - Dakota at 950'. Ordered 350 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Plugging Proposal Received by: Herb Deines - Dennis Hamel Plugging operations attended by agent? All[X], Part[], None[Hour 2:15 P.M., Day: 28, Month: August , Year: 1996 Completed: Actual plugging report: R.I.H. with perf - shot casing at 1482'. R.I.H. with tubing to 1480' and spotted 160 sxs cement with 250# hulls. P.O.O.H. with tubing. Squeezed casing with 160 sxs cement with 250# hulls. Max. P.S.I. 500#. S.I.P. 250#. R.U. cementers to 8 5/8" S.P. Pumped 50 sxs cement with 50# hulls. Max. P.S.I. 500#. S.I.P. 250#. RECEIVED STATE CORPORATION COMMISSION Remarks:___ Condition of casing(in hole): GOOD_____ BAD___X Anhy.plug: YES X NO Bottom plug(in place): YES___, CALC_X___, NO____ Dakota plug: YES___X_, NO___ Elevation; Plugged through TUBING X , CASING____. Brust Hame I did[X] / did_not[] observe the plugging. (agent) Form CP-2/3

DATE 9-16-96
INV. NO. 4650 | 8-28