

4-041960

4-22

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

RECEIVED
KANSAS CORP COM

API Number: 15-065-20,312 -00-00

1998 APR 30

4/30/98

SE NW NE /4 SEC. 01, 09 S, 23 W
990 feet from N section line
1650 feet from E section line

Operator license# 31070

Lease: Casey Jones Well # 1-1

Operator: Eagle River Energy Corp.

County: Graham 123.18

Address: 7060 S. Yale - Suite #609
Tulsa, OK 74136

Well total depth 3790 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 195 Feet
W/150 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 22 Month: April Year 1998

Plugging proposal received from: Jerry Rice

Company: Eagle River Energy Corporation Phone: -

Were: 5 1/2" casing set at 3789' w/150 sxs cement. Perfs at 3596' - 3743'.
Anhy at 1930' - Dakota at 1150'.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 17 sxs gel.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 1:00 P.M., Day: 22, Month: April, Year: 1998

Actual plugging report: 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 200#. S.I.P. 100#. Squeezed 5 1/2" casing with 25 sxs cement, with 200# hulls,
followed with 17 sxs gel, followed with 175 sxs cement with 200# hulls. Max. P.S.I. 1100#.
S.I.P. 500#.

Remarks:
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____ CASING . Elevation: _____ G.L. _____

I did / did not [] observe the plugging.

Dennis J. Hamel
(agent)

Form CP-2/3

INVOICED

DATE MAY 04 1998

INV. NO. 50427