4-032362 7-22 API Number: 15-065-20, 155-00-60 TO: STATE CORPORATION COMMISSION SE NW SW SW /4 SEC. 03 , 09 , 24 W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 825 feet from S section line WICHITA, KANSAS 67202 4785 ____ feet from E section line Operator license# 100 / 0/ Lease: Ida Keith Well # A-8 Operator: Kansas Corporation Commission County: Graham State of Kansas Fee Fund Well total depth 3962 feet Conductor Pipe: 0 inch @ 0 feet Address: 2301 E. 13th Street Hays, Kansas 67601 Control #990081-001 Surface pipe 8 5/8 Inch @ 265 feet Aband. oil well_X, Gas well__, Input well__, SWD_, D & A____ Plugging contractor: Poe Servicing, Inc. License# 3152 Address: Oberlin, Kansas 67749 Company to plug at: Hour: A.M. Day: 22 Month: July Year: 1999 Plugging proposal received from: District #4 Staff Company: Kansas Corporation Commission Phone: 785-625-0550 Were: _____Order_350 sxs 60/40 pozmix - 10% gel - 500# hulls. Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 11:30 A.M., Day: 22 Month: July , Year: 1999 Actual plugging report: 8 5/8" set at 265' w/225 sxs cwc. 5 1/2" set at 3961' w/75 sxs. Prod Perfs 3914' - 3920'. Critical area control shots at 1175' and 2125'. Squeezed 5 1/2" with 300 sxs cement blend with 500# hulls mixed in to Max. P.S.I. 600#. Close in P.S.I. 200#. Squeezed 8 5/8" annulus with 50 sxs cement blend to Max. P.S.I. Blew head off top 8 5/8". Plug complete. Remarks: Allied Cement Company

M

Elevation:

____, NO__

Condition of casing(in hole): GOOD_____ BAD__

Plugged through TUBING_____, CASING____.

I did[X] / did not[] observe the plugging.

Bottom plug(in place): YES____, CALC__

Form CP-2/3

RECEIVED

6+AFE CORPORATION COMMISSION

Anhy.plug: YES X NO___

Dakota plug: YES X , NO

AUG 1 1999 08-11-1999 CONSERVATION-DIVISION Wichita, Kansas

