

## STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg Wichita, Kansas 67202

15-065-21419-00-00

WELL PLUGGING RECORD

Make Required Affidavit	COUNTY	Graham		SEC	14 TWP 9S	RGE. 23W / E/W	J		
				r footage f	rom lines:		•		
	Lease Owne	r Fronti			4		_		
	Lease Name			<del></del>		No 1	-		
Lease Name Ninemire Well No. 1  Office Address 1720 KSB Building, Wichita, Kansas 67202							<del>.</del>		
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole									
	Date Well Completed June 13, 1981								
		n for plugging filed June 13, 1981							
	Plugging c	Plugging commenced June 13, 1981							
	Plugging c	Plugging completed June 13, 1981							
						tion	<u>.</u>		
Locate Well correctly on above					Dry Hole		<b>-</b> ·		
Section Platt.	Was permis	sion obta	ined f	com the Cor	servation Div	ision or it's			
	Agent's be	fore plug	ging w	as commence	ed? Yes		<del></del>		
lame of Conservation Age	nt who superv	ised plug	ging o	f this well	. Gil Balthaz	or	_		
roducing formation		Depth to	top	bott	comT.	D. 3,940'	_		
how depth and thickness	of all water	, oil and	gas f	ormations.					
OIL, GAS OR WATER RECORD	S					Casing Record	<u>1</u>		
ormation	Content	From	То	Size	Put in	Pulled Out	= . <u>-</u>		
				8 5/8"	211.57'	-0-	_		
							<u>-</u>		
<del></del>		<del> </del>	!				-		
or other plugs were used tofeet for each	, state the c ch plug set	1st Plug	@ 1,0	00' w/60 s	x cement	feet	<u>:</u> - -		
<del></del>		2nd Plug 3rd Plug	(a	<u>30 W/30 s</u> 40' W/1/2	x cement sx hulls & 10	sx cement	-		
		50-50 Po	zmix,	6% Gel ng Company			_		
		ATTIEG C	enenci	ng company			- -		
			·				_		
							<u>.</u>		
·							-		
(If additiona					this sheet)		•		
Name of Plugging Contrac	1720 KS	SB Buildi	ng, Wi	chita, Kan	sas		_		
•									
STATE OF <u>Kansas</u> Gloria Fawcett	COUNTY OF_	Sedgwi (employ	ck ee of	,ss. owner)xxxxxx	, XIVANDEN X KOK XXIVIDA OK	access of the			
bove-described well, be	ing first dul	y sworn o	n oath	, says: Th	at I have kno	wledge of the			
acts, statements, and m iled and that the same					the above-des	cribed well as			
			(Sig	nature) 2	Loria Ja KSB Building (Addres	, Wichita, Ks.	672		
SUBSCRIBED AND SW	ORN TO before	me this	18th			19_81			
•			( )	ayou a	& Barry	ary Public.			
fy Commission expires:				REI	CEIVED RATION COMMISSION	ary rubile.			
					404221	12 0.			



JUN 1 9 1981 6-14-71-

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OF_	<b>&gt;</b>	•	$\bigcirc$		NSAS		$\cap$		
_	WELL COMPLETED IN THE PROPERTY OF THE PROPERTY			<b>.</b>	-()()	₩ .			S R. 23W W
$\bigcirc$	API No. 15 —_	065	2	1,419 -	)-00	•			2 SW/4 SW/4
	Operator	County		- Truinber				CountyG	
	Frontier Oil	Company	•						640 Acres
	Address 1720 KSB Buil	dina Wichi	ta Kai	nsas 67202	•	•		160	
	Well No.	Lease Name	Niner		· · · · · · · · · · · · · · · · · · ·	-			
	Footage Location	1.	ише	ште				.	+O++++
	feet fron	(N) (S) line		feet	from (E) (W)	line			
,	Principal Contractor Red Tiger Dri	lling Compa		Geologist	Alberts	· <u></u>		160	60
	Spud Date	Date Completed	1	Total Depth	P.B.T.D			Locat	e well correctly
0	6/2/81	6/13/81		3,940'				Elev.: Gr	
	Directional Deviation		į.	Oil and/or Gas Purc	chaser			DF	кв2,360
			<del></del>	CASING	RECORD	<del> </del>		<del></del>	
					· ·				
O	<del></del>	ngs set — surface,	T			<del> </del>			Tues and access
	Purpose of string	Size hole drilled	(in O.D.	Weight lbs/ft.	Setting depth	Type cei	nent	Sacks	Type and percent additives
	Surface	12 1/4"	8 5/8'	' 28#	218.92'	Common	n	165	3% C.C., 2% Ge
		·	<u> </u>	<u> </u>				<del>                                     </del>	
$\bigcirc$									<u> </u>
)				,					
		LINER RECOI	L		<u> </u>	L			
	Ton #			ke comont	Shada	(4	<del></del>	ATION RECOI	
	Top, ft.	Bottom, ft.	300	ks cement	Snors	per ft.	312	е & туре	Depth interval
		TUBING RECO	ORD						
$\circ$	Size	Setting depth	<del></del>	ker set at	1.		ļ		
							·		
			CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO			
	·	Amou	ınt and kind	of material used	• •	+		De	pth interval treated
O	•	•				~		100	ED MASSION
				·		*		aece,	NA COLONIA
ı		<u> </u>			·		<del></del>	CORPORIX.	* 0'0'0')
							S	His Jak	FORMINGSION  (1) COMMISSION  (1) COMMISSION  (2) COMMISSION  (3) COMMISSION  (4) COMMISSION  (5) COMMISSION  (6) COMMISSION  (6) COMMISSION  (7) COMMISSION  (
		•		INITIAL PR	ODUCTION				ANATUR DIVISION (NICHTER) Kansas
	Date of first production		Prod	ucing method (flow	ring, pumping, g	as lift, etc.)	*	CONZ	Michita.
		16"		12					6, 6, 0,
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbls.		Water		bbls.	c-oil ratio : CFPB
0	Disposition of gas (vente	d, used on lease or s	sold)		······································	<del></del>	ing intervo		
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier 0:	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole				
Well No.	Lease Name	··		Dry Hore	
1 s 14 T 9S R 23W W	Ninemire	<u>, ,</u>			
3_141_ <u>75R_Z5W</u> W					
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Surface Soi Sand & Shale Shale & Sand Red Bed Shale & Sand Anhydrite Shale Shale & Lime Lime RTD	d d	0 40 225 1080 1300 1415 1970 2005 2360 3118	40 225 1080 1300 1415 1970 2005 2360 3118 3940 3940		
				,	
· · · · · · · · · · · · · · · · · · ·					
*	USE ADDITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received				↑ lman Signature  Title	
			Tun .	Date	81