STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## 15-065-62182-00-00

## WELL PLUGGING RECORD

Application for plugging filed Rebruary 12, 19. Application for plugging approved Pebruary 12, 19. Plugging commenced Pebruary 12, 19. Plugging commenced Pebruary 12, 19. Plugging commenced Pebruary 12, 19. Reason for abandonment of well or producing formation. Mo. commercial quant of cil found.  If a producing well is abandoned, date of last production 19. Was permission obtained from the Conservation Division or its agents before plugging was menced? Yes well of Conservation Agent who supervised plugging of this well. A. D. Pabricius, Box 731, Hill Citry, oducing formation.  Depth to top Bottom Total Depth of Well 3955 ow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECOR  TORNATION CONTENT FROM TO SUE PUT IN PULLED OUT  PROMATION CONTENT FROM TO SUE PUT IN PULLED OUT  Plugged hole with 25 sacks cement at 550 feet. Set. No. 2 plug at 220 feet with 15 sacks cement.  Plugged hole with 10 sacks cement.  FEB 24 1950  CONSERVATION DIVISION.  Wichita, Kansas  (If additional description is necessary, use BACK of this sheet) 20 20 1/1 C	Lesse Owner Imperial Oil of Kansas, Inc.  Less Name Robinson "B" Well No. Less Name Robinson "B" Rebruary 12, 10. Pebruary 12, 10. P	Wichita, Kansas	Graf	nam	Coun	ty. Sec. 16	Twp. 9S Rg	$23W_{(E)}$	_( <b>W</b>
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STAT. CUMPURATION COMM!  FEB 2 4 1958  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)	STAT. CONPURATION COMM:  FEB 2 4 1958  CONSERVATION DIVISION  Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Type rial Oil of Kansas, Inc.		<u>with 15</u>	sacks cer	nent.	<u>Sēt No.</u>	<u>3 plug</u>		
FEB 2 4 1958  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)	FEB 2 4 1958  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  a constructor Imperial Oil of Kansas, Inc.								
FEB 2 4 1958  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)	FEB 2 4 1958  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  a of Plugging Contractor Imperial Oil of Kansas, Inc.					STATL CU	KEIVI	E F1	
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(If additional description is necessary, use BACK of this sheet)	(If additional description is necessary, use BACK of this sheet)  e of Plugging Contractor Imperial Oil of Kansas, Inc.								
	e of Plugging Contractor Imperial Oil of Kansas, Inc.			* *			rivinia, nansc	٠,٠	
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Stanley J. Bounds (employee of tweether) nixtowner arrowerator) of the above-described well as filed and that the same are true and correct. So help motion. IMPERIAL OIL OF KANSAS, IN	edescribed well as filed and that the same are true and correct. So help ne God. IMPEDIAL OF KANSAS, IN	A 1 3 年 1960 E			oth Atok	Th	Alan 1324 - 1		
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Stanley J. Bounds (employee of tweeth nector represents) of the above-described well as filed and that the same are true and correct. So help in God. IMPERIAL OIL OF KANSAS, II (Signature)  (Signature)  780 Fourth National Bldg, Wichita 2, Kar (Address)	edescribed well as filed and that the same are true and correct. So help no God. IMPERIAL OIL OF KANSAS, IN  (Signature)  780 Fourth National Bldg. Wichita 2, Kan  (Address)	De la composição de la		· · · · · ·		7/	M M	/	•
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Stanley J. Bounds (employee of several action and the above-described first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of ve described well as filed and that the same are true and correct. So help to God. IMPERIAL OIL OF KANSAS, IN (Signature)  (Signature)  760 Fourth National Bldg. Wichita 2, Kan (Address)  Subscribed And Sworn to before me this 19th day of February 1958	Ve described well as filed and that the same are true and correct. So help to God. IMPERIAL OIL OF KANSAS, IN  (Signature)  780 Fourth National Bldg. Wichita 2, Kan  (Address)  Subscribed well as filed and that the same are true and correct. So help to God. IMPERIAL OIL OF KANSAS, IN  (Signature)  780 Fourth National Bldg. Wichita 2, Kan  (Address)  19 58				_				

PLUGGING

FILE SEC 16 T 9 R 23W BOOK PAGE 83 LINE 24

15-065-62182-00-60 DRILLER'S LOG

Imperial Oil of Kansas, Inc. 780 Fourth National Building Wichita 2, Kansas

> Robinson "B" No. 1 NW NW SW Sec. 16-9S-23W Graham County, Kansas

Total Depth: 3955'

Elevation: 2415' RB

Commenced: 2-2-58 Completed: 2-12-58 Production:

D & A

Contractor:

Imperial Oil of Kansas, Inc.

Wichita, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 219' with 150 sacks cement.

Figures indicate bottom of formations:

Surface Clay & Sand	170'		PS ( A S )
Shale -	219'	Anhydrite	
Shale, Shells & Sand	8901	Heebner	3703' (-1288)
Shale & Sand	1400'	Toronto	3728' (-1313)
Shale	1595'	Lansing	3741' (-1326)
Sand	1780'	Rotary Total Dep	th 3955' (-1540)
Shale & Red Bed	1840'		
Shale & Shells	20301		
Anhydrite	20651		
Shale & Shells	2390'		
Shale & Lime	3500'	•	
Lime	3955'		
Total Depth	39551		

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

STATE CORPORATION COMMISSIUM

IMPERIAL OIL OF KANSAS, INC.

CONSERVATION this 19th day of February, 1958.

(Commission Expires:

December 19, 1960

**PLUGGING** 

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