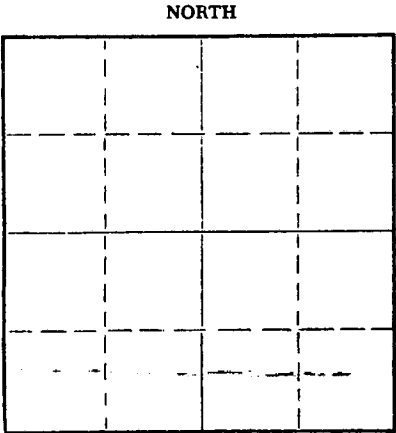


15-065-20387-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Graham County. Sec. 19 Twp. 9S Rge. 23W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SW NW
Lease Owner John O. Farmer, Inc.
Lease Name Harvey Well No. 2
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10/26 19 70
Application for plugging filed 10/30 19 70
Application for plugging approved 10/26 19 70
Plugging commenced 10/26 19 70
Plugging completed 8:45 A.M. 10/26 19 70
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

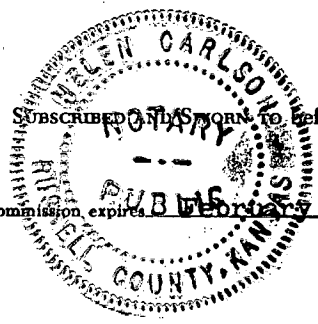
Plug #1 1200' 100 sx. Cement
Plug #2 215' 20 sx. Cement
Plug #3 40' 10 sx. Cement
Completed 8:45 a.m. 10/26/70
W. L. Nichols, State Plugger

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF Kansas, COUNTY OF Russell, ss.
John O. Farmer, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

Subscribed and sworn to before me this 30th. day of October, 19 70
My commission expires February 15, 1971
Helen Carlson Notary Public.



Rec'd
11-2-70

OPERATOR John O. Farmer, Inc.

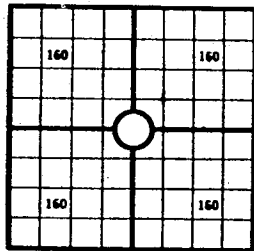
FORMATION RECORD

ADDRESS Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Harvey WELL NO. 2 COUNTY Graham SEC. 19 TWP. 9S RGE. 23W

640 Acres
N



Locate well correctly

COUNTY Graham, SEC. 19, TWP. 9 S, RGE. 23 W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Kansas
 DRILLING STARTED 10/20/70 DRILLING FINISHED 10/26, 1970
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 SW 1/4 NW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2459 GROUND, 2456
 CHARACTER OF WELL (Oil, gas or dryhole) D&A

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	225		140	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to RTD Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

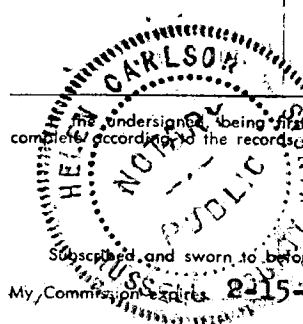
Formation	Top	Bottom	Formation	Top	Bottom
Surface	200				
Shale	200	900			
Shale	900	1600			
Shale	1600	1645			
Sand	1645	1880			
Red Bed	1880	2070			
Red Bed	2070	2107			
Anhydrite	2107	2146			
Shale & Shells	2146	2300			
Shale & Shells	2300	2540			
Shale & Shells	2540	2790			
Shale & Lime	2740	3210			
Lime & Shale	3210	3310			
Lime & Shale	3310	3785			
Lime	3785	3970			
R.T.D.	3970				

SAMPLE TOPS

Anhydrite 2107'
 Heebner 3765'
 Toronto 3791'
 Lansing 3808'
 Total Depth 3970'

15-065-26387-00-00

11-270



The undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 President

Subscribed and sworn to before me this 30th day of October, 1970

My Commission Expires 2-15-71

Helen Carlson
 Notary Public