10-1 Rec'd * 10-15-1991

6-031588

Form CP-2/3

TO:	API number: <u>15-065-21,981-00-0</u> 0
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	C2 C2 CE // CEC 1/ C C 2/ N
200 COLORADO DERBY BUILDING	<u>S2 S2 SE</u> /4 SEC. <u>16 , 9 S, 24 W</u> <u>330</u> feet from S section line
WICHITA, KANSAS 67202	1320 feet from E section line
WISHING BY ZOZ	1020: Teet trom t section fine
Operator license# <u>30407</u>	Lease <u>Hoeting</u> well #_
Operator: Black Petroleum Co.	County Graham
Address: Box 12922	Well total depth 4130 feet 134'
Wichita, Kansas 67277	County <u>Graham</u> Well total depth <u>4130</u> feet 134.22 Conductor Pipe: <u>0 inch 0 0 feet</u> Surface pipe 8 5/8 Inch 0 <u>258</u> feet
Aband. oil well <u>X</u> , Gas well <u> </u> , In	put well, SWD, D & A
Plugging contractor: Kelso Casing Pul	ling License# 6050
Address: <u>Chase, Kansas</u>	
Company to plug at: Hour: A.M. Day	: 1 Month: October Year: 91
Plugging proposal received from: <u>Vern</u>	on Duntz
Company: Kelso Casing Pulling	
oonputty talker outsite talkering	1111000
Were: <u>8 5/8" set 0 258' w/160 sx.</u>	
Perf's 3882' - 3932'. Order sand and	
Order 225 sx. 65/35 poz 10% gel Allied Cement Company. Wellbrock Wat	er Trucks
was the same and t	
Hole open to bottom with bailer.	
Plugging Proposal Received by: <u>Carl</u>	
Plugging operations attended by agent	. Alic X 1, Parti 1, Nonel 1
Completed: Hour: <u>11:00A.M</u> , Day: <u>1</u> , M	onth: October , Year: 91
Actual plugging report: Sand back to	3830' w/5 sx. common cement on
sand with bailer. Recovered 1400' of	5 1/2 with shots
2800' - 2000'. Loaded hole through	casing. Squeezed 8 5/8" with
total of 225 sx. cement blend with 50 P.S.I. 400#. Close in P.S.I. 200#.	
(1.5.1. 400W. CIUSE III (1.5.1. 200W.	11dd Completes
Remarks:	in the second se
THUALATA	2 29 7 -
Mill 01 Cdid not[] observe the	prugging. (M. Hookrow
ATE $\frac{1/-8-91}{37/12}$ Sile	<u>C</u>
321 /2 //wh	J. (agent)