

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33685  
Name: Jesseph Oil Well Ser.  
Address: 22963 Reno Rd.  
City/State/Zip: Buffalo, Ks. 66717  
Purchaser: Crude Marketing  
Operator Contact Person: Henry Jesseph  
Phone: (620) 537-2003  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: No

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
~~1-14-08~~ 1-16-08 1-29-08  
Spud Date or 1-14-08 Date Reached TD 1-16-08 Completion Date or 1-29-08  
Recompletion Date 1-14-08 Recompletion Date 1-29-08

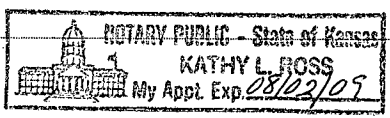
API No. 15 - 001-29684-0000  
County: Allen  
NW NW - SE - SW Sec. 17 Twp 26 S. R. 18  East  West  
1155' feet from (S) N (circle one) Line of Section  
3795' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Barnett Well #: B-1  
Field Name: Humbolt  
Producing Formation: Squirell  
Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
Total Depth: 885' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Top 873  
feet depth to 885' Surf. 139/144 sx cmt.  
Alt 2 - Dig - 5/30/08

Drilling Fluid Management Plan \_\_\_\_\_  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Drilled with air  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Jesseph  
Title: Owner Date: 3-13-08  
Subscribed and sworn to before me this 13<sup>th</sup> day of March  
20 08  
Notary Public: Kathy L. Ross  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 17 2008**

Operator Name: Jesseph Oil Well Ser. Lease Name: Barnett Well #: B-1  
 Sec. 17 Twp. 26 S. R. 18  East  West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <b>Squirrel</b>	Top <b>664'</b> Datum <b>685'</b>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run: <b>Driller Log</b>			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	30	25'3"	Portland 6		None
Long String	6 1/2"	2 7/8"		864' 73'	Portland 139	50/50 Poz.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Not Done yet		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15963  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/29/08		Barnett # B-1	17	26	18	AL
CUSTOMER Jesseph Oil Well Ser.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 22963 Reno Rd			506	Fred		
CITY STATE ZIP CODE Buffalo KS 66717			368	Bill		
			369	Gary		
			503	Brian		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 875 CASING SIZE & WEIGHT 2 1/8" 8RD  
 CASING DEPTH 873' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.07 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Wash last joint down  
Mix & Pump 200# Premium Gel Flush. Mix & Pump 144 sks  
50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush  
Pump & lines clean. Displace 2 1/2" Rubber plug to  
casing TD w/ 5.07 BBLs Fresh water. Pressure to  
650#d PSI Shot in casing.

*Fred Mader*

MOVAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
5406	65mi	MILEAGE Pump Truck 368		224 <sup>25</sup>
5407A	6.048 Ton	Ton Mileage 503		448 <sup>16</sup>
5502C	5 hrs	80 BBL Vac Truck 369		470 <sup>00</sup>
1124	141 SKS	50/50 Poz Mix Cement		1311 <sup>30</sup>
1118B	442#	Premium Gel		70 <sup>72</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		3420 <sup>43</sup>
		Tax @ 6.3%		88 <sup>39</sup>
		Total		3508 <sup>82</sup>

Paid 1/29/08

*F.M.* *Frank Ray*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 ESTIMATED TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15963  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/29/08		Barnett # B-1	17	26	18	AL
CUSTOMER Jesseph Oil Well Ser.			TRUCK #			
MAILING ADDRESS 22963 Reno Rd			506	DRIVER Fred	TRUCK #	DRIVER
CITY Buffalo	STATE KS	ZIP CODE 66717	368	Bill		
			369	Gary		
			503	Brian		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 875' CASING SIZE & WEIGHT 2 1/8" 8RD  
 CASING DEPTH 873' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.07 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Chuck casing depth w/ wireline. Wash last joint down  
Mix Pump 200# Premium Gel Flush. Mix Pump 144 sks  
50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush  
Pump & lines clean. Displace 2 1/2" Rubber plug to  
casing TD w/ 5.07 BBLs Fresh water. Pressure to  
650# PSI Shut in casing.  
 Fred Mader

MOUAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
5406	65mi	MILEAGE Pump Truck 368		224 <sup>25</sup>
5407A	6.048 Ton	Ton Mileage 503		448 <sup>16</sup>
5502C	5 hrs	80 BBL Voc Truck 369		470 <sup>00</sup>
1124	141 SKS	50/50 Poz Mix Cement		1311 <sup>30</sup>
118B	442#	Premium Gel		70 <sup>72</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		3420 <sup>43</sup>
		Tax @ 6.3%		88 <sup>39</sup>
		Total		3508 <sup>82</sup>
		PAID 1/29/08		
		F.M.		
		Frank Jay		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 17 2008  
 CONSERVATION DIVISION  
 TAX  
 WITHHELD  
 TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15963  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/29/08		Barnett # B-1	17	26	18	AL
CUSTOMER Jesseph Oil Well Ser.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 22963 Reno Rd			506	Fred		
CITY Buffalo		STATE KS	368	Bill		
		ZIP CODE 66717	369	Gary		
			503	Brian		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 875 CASING SIZE & WEIGHT 2 1/8" 8PRD  
 CASING DEPTH 873' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.07 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Wash last joint down  
Mix Pump 200# Premium Gel Flush. Mix Pump 144 sks  
50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush  
Pump + lines clean. Displace 2 1/2" Rubber plug to  
casing TD w/ 5.07 BBLs Fresh water. Pressure to  
650# PSI Shut in casing.

*Fred Mader*

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5406	65mi	MILEAGE Pump Truck	368	224 <sup>25</sup>
5407A	6.048 Ton	Ton Mileage	503	448 <sup>16</sup>
5502C	5 hrs	80 BBL Vac Truck	369	470 <sup>00</sup>
1124	141 SKS	50/50 Poz Mix Cement		1311 <sup>30</sup>
118B	442#	Premium Gel		70 <sup>72</sup>
4402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		3420 <sup>43</sup>
		Tax @ 6.3%		38 <sup>39</sup>
		Total		3508 <sup>82</sup>

Paid 1/29/08

*F.M.*

*Frank Key*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 17 2008  
 CONSERVATION DIVISION  
 SANCHITA KS  
 SALES TAX  
 ESTIMATED TOTAL