

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33685
Name: Jesseph Oil Well Ser.
Address: 22963 Reno Rd.
City/State/Zip: Buffalo, Ks. 66717
Purchaser: Crude Marketing
Operator Contact Person: Henry Jesseph
Phone: (620) 537-2003
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: None
Designate Type of Completion:
 New Well ; Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-16-08 1-18-08 1-28-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

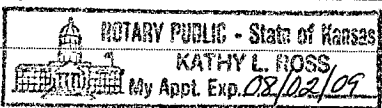
API No. 15 001-29687-0000
County: Allen
SENWSESW Sec. 17 Twp. 26 S. R. 18 East West
825' feet from N (circle one) Line of Section
3465' feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnett Well #: B-4
Field Name: Humbolt
Producing Formation: Squirrel
Elevation: Ground: 1000' Kelly Bushing: _____
Total Depth: 860' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 25'2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Top 857
feet depth to 860' surface 141.5x sx cmt.
Alt 2 - Dlg - 5/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Drilled with air
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Henry Jesseph
Title: Owner Date: 3-13-08
Subscribed and sworn to before me this 13th day of March
2008
Notary Public: Kathy L. Ross
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008

Operator Name: Jesseph Oil Well Ser. Lease Name: Barnett Well #: B-4
 Sec. 17 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name <u>Squirel</u>	Top <u>662'</u> Datum <u>679'</u>
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			
Driers Log			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	30	25'7"	Portland	6	None
Long String	6 1/4"	2 7/8"		857'	Portland	138	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not done yet		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15962
 LOCATION Ottawa KS
 FOREMAN Fred Moder

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/28/08		Barnett # B-4	17	26	18	AL
CUSTOMER Joseph Oil Well Ser			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 22963 Reno Rd			506	Fred		
CITY Buffalo	STATE KS	ZIP CODE 66717	368	Bill		
			237	Brian		
			505/7106	Ken		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 875' CASING SIZE & WEIGHT 2 1/8 ERD
 CASING DEPTH 857' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.98 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Premium Gel^o Flush. Mix + Pump 141 sks 50/50 Por^o Mix Cement. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.98 BBL Fresh water. Pressure to 700# PSI. Shut in Casing.
Fred Moder

MOKAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump 368		875 ⁰⁰
5406	1/3 of 65mi	MILEAGE Pump Truck 368		74 ⁷⁵
5407A	5.922 Ton	Ton Mileage 237		438 ⁸²
5501C	2 hrs	Transport 505/7106		208 ⁰⁰
1124	138 sks	50/50 Por Mix Cement		1283 ⁴⁰
1118 B	437 [#]	Premium Gel		692 ²
4402	1	2 1/2" Rubber plug		21 ⁰⁰
		Sub Total		2970 ⁸⁷
		Tax @ 6.3%		86 ⁵⁸
		Total		3057 ⁴⁷

Paid 1/29/07
 Check # 5971
 J/M
 Thank You

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2008
 CONSERVATION DIVISION
 ESTIMATED TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 LOCATION Ottawa KS
 FOREMAN Fred Moder

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 Mix Cement. Cement to surface. Flush pump + lines
 clean. Displace 2 1/2" Rubber plug to casing TD w/
 4.98 BBL Fresh water. Pressure to 760# PSI.
 Shut in casing.
 Fred Moder

WOKAT Drilling

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5401	1 of 3	PUMP CHARGE Cement Pump 368		875 ⁰⁰
5406	1/3 of 65mi	MILEAGE Pump Truck 368		74 ⁷³
5407A	5.922 Ton	Ton Mileage 237		438 ⁸²
5501C	2 hrs	Transport 505/7106		208 ⁰⁰
1124	138 sks	50/50 P ₂ Mix Cement		1283 ⁴⁰
1118 B	437#	Premium Gel		692 ²
4402	1	2 1/2" Rubber plug		21 ⁰⁰
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RECEIVED
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 CONSERVATION DIVISION
 WICITA TAX
 ESTIMATED
 TOTAL

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15962
 LOCATION Ottawa KS
 FOREMAN Fred Moder

TREATMENT REPORT & FIELD TICKET
 CEMENT

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CITY	STATE	ZIP CODE	368	Bill		
Buffalo	KS	66717	237	Brian		
			505/7106	Ken		

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		<u>JM</u>		
		<u>Thank You</u>		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS
 ESTIMATED TOTAL