

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

10/30/07 11/2/07 11/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26954-0000

County: Neosho

Sec. 23 Twp. 28 S. R. 19 East West

210 feet from S (N) (circle one) Line of Section

69 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hines Farms SWD Well #: 23-1

Field Name: Cherokee Basin CBM

Producing Formation: n/a

Elevation: Ground: 900 Kelly Bushing: n/a

Total Depth: 1471 Plug Back Total Depth: 1164.59

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1164.59

feet depth to surface w/ 205 sx crmt.

Alt 2 - Dia - 5/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side-two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/11/08

Subscribed and sworn to before me this 11th day of March 2008.

Notary Public: Terra Klaujan

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
MAR 13 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 11/5/07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

TXD Drilling

WELL NAME:	Hines Farms SWD	SECTION:	23	REPORT #:	SPUD DATE:	10/30/2007
WELL #:	23-1	TWP:	28S	DEPTH:	1177	
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:		
COUNTY:	Neosho	ELEVATION:	900	FOOTAGE:	210 FT FROM	North
STATE:	Kansas	API #:	15-133-26954-0000		69 FT FROM	West
						NW NW NW

ACTIVITY DESCRIPTION:

TXD Drilling, Joe Chaloupek and David Small, drilled to TD 1177 ft. on Friday, 11/02/07 at 5:00 p.m.

Note: 10 foot samples collected for KGS. This is a Salt Water Disposal Well.

Surface Casing @ 21.5 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS:	Wet: 436 ft.
Mulberry Coal	0 mcf/day @	293-295 FT.	
Lexington Shale and Coal	0 mcf/day @	336-338 FT.	
Summit Shale & Coal	0 mcf/day @	403-409 FT.	
Mulky Shale & Coal	0 mcf/day @	415-419 FT.	Gas check at 436 ft. No blow.
Bevier Coal	0 mcf/day @	499-504 FT.	No upper baffle to set here.
Verdigris Limestone	0 mcf/day @	520-522 FT.	
Crowburg Coal & Shale	0 mcf/day @	522-526 FT.	GCS Gas check at 529 ft.
Fleming Coal	0 mcf/day @	558-560 FT.	GCS Gas check at 622 ft.
Weir Coal	0 mcf/day @	628-633 FT.	GCS Gas check at 746 ft.
Bartlesville Sand	0 mcf/day @	Poorly developed FT.	No lower baffle to set here.
Rowe Coal	0 mcf/day @	767-769 FT.	
Neutral Coal	0 mcf/day @	773-775 FT.	Gas check at 777 ft. Slight blow.
Riverton Coal	0 mcf/day @	826-830 FT.	
Mississippi	9 mcf/day @	836-1096 FT.	9 mcf/day from this area. Gas check at 839 & 932 ft.
Northview Shale	9 mcf/day @	1096-1129 FT.	
Compton Limestone	9 mcf/day @	1129-1150 FT.	
Chattanooga Shale - odor	9 mcf/day @	1150-1155 FT.	
Arbuckle	9 mcf/day @	Top at 1155 FT.	
TD: 1177	9 mcf/day @		GCS at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests, and these Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: TBD.

Bottom Logger: 1176.80 ft. Driller TD: 1177 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	295-336
Oswego Coal	378-380
Oswego Limestone	380-403
Mineral Coal	575-576
Scammon Coal	594-596
Tobo Coal	611-615
Bluejacket Coal	661-663

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Cell: (620) 305-9900 krecoy@qrcp.net

End of Drilling Report. Thank You!

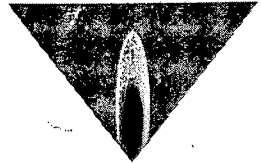
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QUEST

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2557

FIELD TICKET REF #

FOREMAN Joe / Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-07	Hines Farms SWD 23-1	23	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:15	11:15	/	903427		4	Joe Blanchard
MAVERICK	7:00	12:30	/	903197		5.5	120
Tyler	7:00	12:30	/	903600		5.5	
TIM	6:45	12:00	/	903140	932452	5.75	Tim
Daniel	6:45	12:00	/	931420		5.75	Daniel

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1177 CASING SIZE & WEIGHT ~~11 1/2~~ 10 5/8
 CASING DEPTH 1164.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Run 2 sacks prem gel and sweep to surface then run 18 BBL dye marker with 2 more sacks prem gel and start cement pump 205 sacks cement to get dye marker back. Stop and wash out pump then pump wiper plug to bottom and set float shoe

Brought cement all the way to surface
5 1/2

1164.59	Ft. 11 1/2 Casing
6	5 1/2 11 1/2 Centralizer
1	5 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903197	5.5 hr	Cement Pump Truck	
903600	5.5 hr	Bulk Truck	
1104	188 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 Floatshoe	
1110	20 sk	Gilsonite	
1107	2 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	4 sk	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5.75 hr	Transport Truck	
932452	5.75 hr	Transport Trailer	
931420	5.75 hr	80 Vac	

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