

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/18/2007</u>	<u>11/13/2007</u>	<u>Waiting on comp.</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20335-0000
County: Wallace
 - - NW NW Sec. 6 Twp. 12 S. R. 41 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R.P. Cattle Well #: 1-6
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3690.1' Kelly Bushing: 3702.1'
Total Depth: 1162' Plug Back Total Depth: 1099'
Amount of Surface Pipe Set and Cemented at 245' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135'
feet depth to surface w/ 115 sx cmt.
AIT 2 - Dig 5/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/13/2008

Subscribed and sworn to before me this 13th day of March

2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS

My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: R.P. Cattle Well #: 1-6
 Sec. 6 Twp. 12 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	245'	Class H	60	
Production	6-1/4"	4-1/2"	10.5#	1135.15'	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

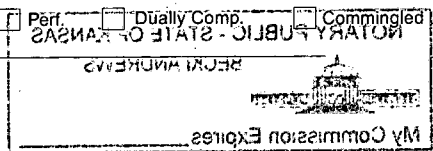
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Waiting on completion and pipeline	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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March 13, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
R.P. Cattle Co. #1-6
Sec 6-12-41W
Wallace Co., KS
API #15-199-20335-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-18-07

WELL NAME & LEASE # RP Cattle Co. 1-6

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-16-07 TIME 12:00 AM PM

SPUD TIME 8:30 AM PM SHALE DEPTH 15 TIME 8:35 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 250 TD TIME 10:30 AM PM

CIRCULATE, T.O.O.H., SET 245.40 FT CASING 258.40 KB FT DEPTH

6 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 60 SAC CEMENT 390 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 1:30 AM PM DATE 6-18-07

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 902.42

ELEVATION 3690
+12KB 3702

PIPE TALLY

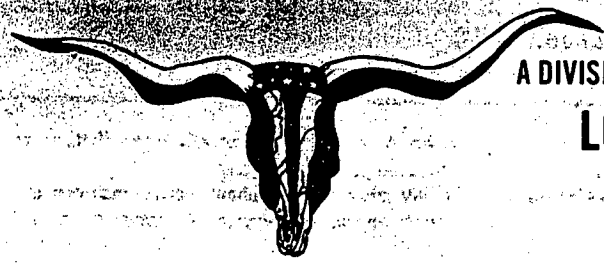
1. 41.35
2. 41.05
3. 40.70
4. 40.80
5. 40.70
6. 40.80
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.

TOTAL 245.40

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 11-14-07 TICKET NO. 1358

DATE OF JOB <u>11-14-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ADT</u>	LEASE <u>R.P. Little Co</u>	WELL NO. <u>1-16</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Brian + Tom</u>					
AUTHORIZED BY	EQUIPMENT <u>111</u>						
TYPE JOB: <u>Long string</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM PM
SIZE HOLE: <u>7 1/4</u>	DEPTH FT. <u>115</u>	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB AM PM
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.						START OPERATION AM PM
SIZE & WT. D-PIPE OR TUBING	DEPTH FT.						FINISH OPERATION AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.0</u>	LBS./GAL.	LBS./GAL.	RELEASED AM PM		
<u>PPID 1098.83</u>		VOLUME OF SLURRY <u>1.26 FT/16K</u>	MILES FROM STATION TO WELL				
		<u>115</u> SACKS CEMENT TREATED WITH <u>2%</u> OF <u>Cellulose</u>					
MAX DEPTH <u>1160</u>	FT.	MAX PRESSURE	P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - miscell				4200.00
300-2	4 1/2 Accuscol Float shoe	1			267.07
300-4	4 1/2 Plug	1			221.00
300-6	4 1/2 Centralizers	1			215.04
300-8	4 1/2 Scratchers	6			288.00
300-17	3 centralizers	1			264.44
400-2	Calcium	50	13		50.00
400-4	1/2 L	120	13		403.00
					5243.60
200-1	excess cement charge		55	17.50	962.50
001-5	miscellaneous pump charge		1	HR	275.00
2:00	MUD Flush 10.0				
2:00	Cement 25.5				6481.10
2:00	Displacement 17.4				
2:00	Pump Plug 2000				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIAL CORPORATION COMMISSION	% TAX ON \$

TOTAL

MAR 14 2008

SERVICE REPRESENTATIVE <u>[Signature]</u>	CONSERVATION DIVISION
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Fred A. Cress</u>	WELL OWNER, OPERATOR, CONTRACTOR OR AGENT
FIELD SERVICE ORDER NO.	

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 28, 2008

RAVEN RESOURCES LLC
13220 N MACARTHUR
OKLAHOMA CITY, OK 73142-3019

RE: API Well No. 15-199-20335-00-00
R.P. CATTLE CO. 1-6
NWNW, 6-12S-41W
WALLACE County, Kansas

Dear Operator:

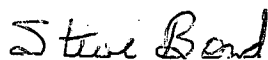
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on June 18, 2007, and the ACO-1 was received on March 14, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond
Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>