

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____


<u>11/15/07</u>	<u>11/28/07</u>	<u>Waiting on Comp</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20355-0000
County: Wallace
NE NW Sec. 23 Twp. 11 S. R. 42 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Agnew Well #: 2-23
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3892' Kelly Bushing: 3904'
Total Depth: 1290' Plug Back Total Depth: 1233.66'
Amount of Surface Pipe Set and Cemented at 240' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt 1 - Obj 5/30/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/08
Subscribed and sworn to before me this 18th day of March,
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS

My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: Agnew Well #: 2-23
 Sec. 23 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	240'	I/II ASTM	80	
Production	6-1/4"	4-1/2"	10.5#	1275.64'	Class A	70	2% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

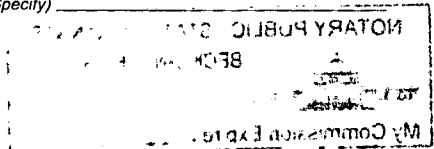
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-15-07

WELL NAME & LEASE # Agnew 2-23

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-14-07 TIME 11:30 AM PM

SPUD TIME 6:15 AM PM SHALE DEPTH 125 TIME 6:45 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 245 TD TIME 8:15 AM PM

CIRCULATE, T.O.O.H., SET 240.35 FT CASING 253.35 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 80 SAC CEMENT 374 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN 9:30 AM PM DATE 11-15-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1185.68

ELEVATION 3892
+12KB 3904

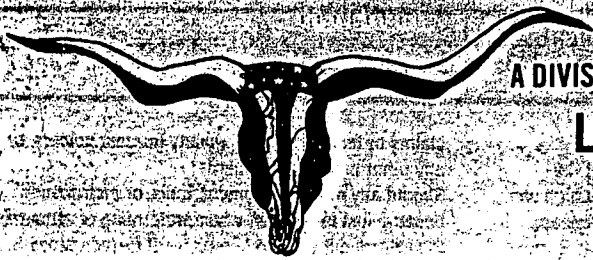
PIPE TALLY

1. 40.30
2. 40.40
3. 40.40
4. 40.35
5. 40.35
6. 38.55
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 240.35

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 11/29/07 TICKET NO. 1401

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER <u>Reven Resources</u>		LEASE <u>Reven # Agre 2-23</u>		WELL NO.			
ADDRESS		COUNTY		STATE			
CITY		STATE		SERVICE CREW <u>Boel</u>			
AUTHORIZED BY		EQUIPMENT <u>111</u>					
TYPE JOB <u>CHG</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM: TIME PM:	
SIZE HOLE <u>6 7/8</u>	DEPTH FT. <u>70</u>	SACKS	BRAND	TYPE	% GEL	ARRIVED AT JOB AM: PM:	
SIZE & WT. CASTING	DEPTH FT.	ADMITES		START OPERATION		AM: PM:	
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	FINISH OPERATION		AM: PM:			
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>13.9</u>	LBS./GAL.	LBS./GAL.	RELEASED AM: PM:		
		VOLUME OF SLURRY: <u>45</u>	CUM	<u>13.5</u>	MILES FROM STATION TO WELL		
<u>4011 1033</u> MAX DEPTH <u>892</u> FT.		MAX PRESSURE		P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
300-1	Depth Change	@			4200
300-2	42 Percussive 7100 Size	1			267.07
300-4	4 1/2 Lashdown Ported Plug	1			226.00
300-3	4 1/2 Carbide Tool	5			215.04
300-5	4 1/2 Seal	6			207.70
300-2	7 Cementation	1			36.44
400-1	GLW	50			50.00
400-1	KCL	50			50.48
					5263.00
0700	1500 water 10 well				
0705	Cement 15 10 24 15				
0714	Displacement 17.6				
0700	Displacement 20 07 21				

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 MAR 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Fred H. Cross
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



March 18, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Agnew #2-23
Sec 23-11-42W
Wallace Co., KS
API #15-199-20355-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 03, 2008

RAVEN RESOURCES LLC
13220 N MACARTHUR
OKLAHOMA CITY, OK 73142-3019

RE: API Well No. 15-199-20355-00-00
AGNEW 2-23
NENW, 23-11S-42W
WALLACE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 15, 2007, and the ACO-1 was received on March 20, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>