

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/15/07 11/25/07 Waiting on Comp
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20356-0000
County: Wallace
SW SW Sec. 25 Twp. 11 S. R. 42 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lutters Well #: 1-25
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3835.6' Kelly Bushing: 3847.6'
Total Depth: 1230' Plug Back Total Depth: 1162.84'
Amount of Surface Pipe Set and Cemented at 242' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt 1-Dr 5/30/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/08
Subscribed and sworn to before me this 18th day of March,
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: Lutters Well #: 1-25
 Sec. 25 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log

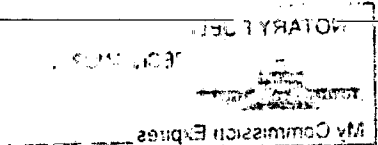
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	242'	I/II ASTM	80	
Production	6-1/4"	4-1/2"	10.5#	1206.84'	Class A	124	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-15-07

WELL NAME & LEASE # Lutters 1-25

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-15-07 TIME 10:00 AM PM

SPUD TIME 10:30 AM PM SHALE DEPTH 65 TIME 11:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 247 TD TIME 12:15 AM PM

CIRCULATE, T.O.O.H., SET 242.06 FT CASING 255.06 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 376 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 1:45 AM PM DATE 11-15-07

CEMENT LEFT IN CSG. 25 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1128.29

ELEVATION 3835
+12KB 3847

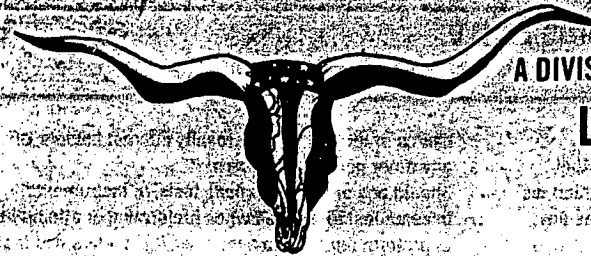
PIPE TALLY

1.	40.46
2.	40.40
3.	40.40
4.	40.40
5.	40.40
6.	<u>40.00</u>
7.	
8.	
9.	
10.	
11.	
12.	
13.	
14.	
TOTAL	242.06

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KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 11-26-07 TICKET NO. 1348

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.	
CUSTOMER <u>Kaven Resource</u>	LEASE <u>Lutters 1-25</u>						WELL NO.	
ADDRESS	COUNTY						STATE	
CITY	STATE	SERVICE CREW <u>MIKE Brad</u>						
AUTHORIZED BY	EQUIPMENT <u>UNIT # 111</u>							
TYPE JOB: <u>Logstring</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM	TIME	
SIZE HOLE: <u>6 7/8</u>	DEPTH FT. <u>124</u>	SACKS	BRAND <u>A</u>	TYPE <u>F-11</u>	% GEL	ADMIXES		
SIZE & WT. CASTING	DEPTH FT.	ARRIVED AT JOB					AM	PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.	START OPERATION					AM	PM
TOP PLUGS	TYPE	FINISH OPERATION					AM	PM
WEIGHT OF SLURRY: <u>15.4</u>		LBS. / GAL.		LBS. / GAL.		RELEASED		
VOLUME OF SLURRY <u>1.25 cu ft</u>		MILES FROM STATION TO WELL					AM	PM
SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Cal. 100</u>								
MAX DEPTH FT.		MAX PRESSURE		P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
0612	Depth change cement - Milano				4200 00
	W.P.-Contract				
300-2	4" New Seal Kit Butshe	7			267 07
300-4	4" Loss of Circulation Buffer	7			226 00
300-6	4 1/2" Cement 1.2025	6			215 04
200-8	4" Scratchers	6			208 00
300-10	7" Cement 1.2025	2			36 00
400-2	Calcium pellets	50 LB			58 00
400-4	KCC	15 CAB			80 45
200-1	Cement 1.2025 SK	64			1120 00
					6383 80
0330	KLLI WATER 10 BBIS				
0335	Cement 27.5				
0345	D. Cement 18.7				
0400	Supply @ 2000/ps				

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MAR 2 2008

CONSERVATION DIVISION WICHITA, KS

SUB TOTAL

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



March 18, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Lutters #1-25
Sec 25-11-42W
Wallace Co., KS
API #15-199-20356-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 03, 2008

RAVEN RESOURCES LLC
13220 N MACARTHUR
OKLAHOMA CITY, OK 73142-3019

RE: API Well No. 15-199-20356-00-00
LUTTERS 1-25
SWSW, 25-11S-42W
WALLACE County, Kansas

Dear Operator:

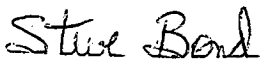
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 15, 2007, and the ACO-1 was received on March 20, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>