

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11/14/07</u> | <u>11/27/07</u> | <u>Waiting on Comp</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 199-20359-0000
County: Wallace
 - - Sw SE Sec. 26 Twp. 11 S. R. 42 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nelson Well #: 1-26A
Field Name: Wildcat

Producing Formation: Niobrara
Elevation: Ground: 3844.2' Kelly Bushing: 3856.2'
Total Depth: 1242' Plug Back Total Depth: 1221'
Amount of Surface Pipe Set and Cemented at 239' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt 1-Dlg 5/30/08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/18/2008
Subscribed and sworn to before me this 18th day of March
X9 2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Nelson Well #: 1-26A
Sec. 26 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |
| Spectral Density Dual Spaced Neutron Log | | | | |
| Array Compensated Resistivity Log | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9-1/2" | 7" | 17# | 239' | I/II ASTM | 70 | |
| Production | 6-1/4" | 4-1/2" | 10.5# | 1235.13' | Class A | 60 | 2% CCL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

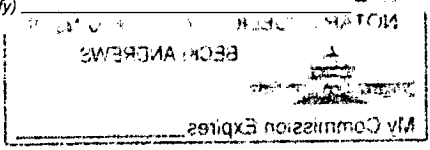
| | | | | | |
|---------------|------|--------|-----------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---|

| | | | | | |
|---|------------------|----------------------------------|----------------------------------|-----------------------------------|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
|---|------------------|----------------------------------|----------------------------------|-----------------------------------|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-14-07

WELL NAME & LEASE # Nelson 1-26A

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-14-07 TIME 7:30 AM PM

SPUD TIME 8:00 AM PM SHALE DEPTH 70 TIME 8:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 245 TD TIME 9:45 AM PM

CIRCULATE, T.O.O.H., SET 239.00 FT CASING 252.00 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 373 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN 11:00 AM PM DATE 11-14-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1124.08

ELEVATION 3844
+12KB 3856

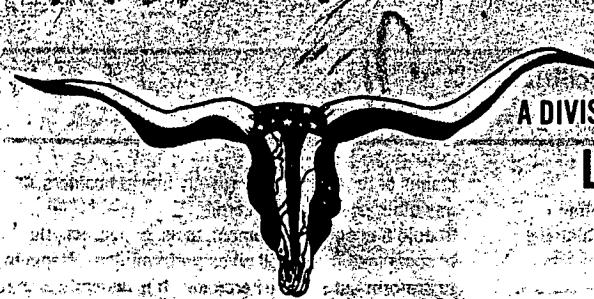
PIPE TALLY

1. 41.90
2. 39.00
3. 40.35
4. 38.40
5. 39.00
6. 40.35
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 239.00

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WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

PO BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 11-27-07 TICKET NO. 1349

| | | | | | | | | | | |
|---------------------------------|----------------------------|--|-----------------------------------|-------------------------------|---|------------------------------|--------------------|------|----|------|
| DATE OF JOB | DISTRICT | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WOW <input type="checkbox"/> | CUSTOMER ORDER NO. | | | |
| CUSTOMER <u>Raven Resources</u> | LEASE <u>Nelson 1-26A</u> | WELL NO. | | | | | | | | |
| ADDRESS | COUNTY | STATE | | | | | | | | |
| CITY | STATE | SERVICE CREW <u>MICHAEL BRAD</u> | | | | | | | | |
| AUTHORIZED BY | EQUIPMENT <u>UNIT #111</u> | | | | | | | | | |
| TYPE JOB: | DEPTH FT. | CEMENT DATA: BULK <input type="checkbox"/> | | | SAND DATA: SACKS <input type="checkbox"/> | | TRUCK CALLED | DATE | AM | TIME |
| SIZE HOLE: <u>6 1/8</u> | DEPTH FT. <u>160</u> | SACKS <u>A</u> | BRAND <u>H11</u> | TYPE | % GEL | ADMIXES | ARRIVED AT JOB | | | |
| SIZE & WT. CASTING <u>4</u> | DEPTH FT. <u>9</u> | START OPERATION | | | | | | | | |
| SIZE & WT. D PIPE OR TUBING | DEPTH FT. | FINISH OPERATION | | | | | | | | |
| TOP PLUGS | TYPE | WEIGHT OF SLURRY: <u>15.4</u> | | LBS. / GAL. | LBS. / GAL. | RELEASED | | | | |
| | | VOLUME OF SLURRY <u>1.25</u> | | CUBIC YD. | | MILES FROM STATION TO WELL | | | | |
| MAX DEPTH FT. | | MAX PRESSURE | | P.S.I. | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF. NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|--------------------------|---------------------------------------|-------|----------|------------|-----------|
| 001-2 | Depth Charge Cement 1 Mileage | | | | 4200 @ |
| 300-2 | 4 1/2" Acrylic Seal Floe Plug | 2 | | | 267 @ |
| 300-4 | 4 1/2" Cat Down Raffle Plug | 2 | | | 226 @ |
| 300-6 | 4 1/2" Cement Seal | 6 | | | 215 @ |
| 300-8 | 4 1/2" Scraper Bars | 6 | | | 248 @ |
| 300-12 | 7" Cement Seal | 7 | | | 36 @ |
| 400-2 | Cement | 5018 | | | 50 @ |
| 400-4 | KCL | 15018 | | | 60 @ |
| | | | | | 5263 @ |
| 0730 | KCL WATER 10.1 BBIS | | | | |
| 0735 | Cement 13.5 BBIS | | | | |
| 0745 | Displacement 19.4 | | | | |
| 0800 | Bump Plug @ 2000 p.s.i. | | | | |

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CONSERVATION DIVISION
WICHITA, KS

| ACID DATA: | | | |
|------------|---------|---|-----------|
| | GALLONS | % | ADDITIVES |
| HCL | | | |
| HCL | | | |

| | | |
|---------------------|-------------|--|
| SERVICE & EQUIPMENT | % TAX ON \$ | |
| MATERIALS | % TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 03, 2008

RAVEN RESOURCES LLC
13220 N MACARTHUR
OKLAHOMA CITY, OK 73142-3019

RE: API Well No. 15-199-20359-00-00
NELSON 1-26A
SWSE, 26-11S-42W
WALLACE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 14, 2007, and the ACO-1 was received on March 20, 2008, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor



March 18, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Nelson #1-26A
Sec 26-11-42W
Wallace Co., KS
API #15-199-20359-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS